

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-35247

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 552 Midland, TX 79702

7. Lease Name or Unit Agreement Name

Barracuda "9" State

8. Well No.

1

9. Pool name or Wildcat

Wildcat Leamex/ Wolcamp North

4. Well Location

Unit Letter **"D"** : **989'** Feet From The **North** Line and **818'** Feet From The **West** Line

Section **9** Township **17-S** Range **33-E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4200 G.L.

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see subsequent report attached to Form C-103.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jerry Fletcher

TITLE **Engineer Tech.**

DATE **12-28-00**

TYPE OR PRINT NAME

Jerry Fletcher

TELEPHONE NO. **915-687-8357**

(This space for State Use)

APPROVED BY

Johnny Robinson

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JC

2002

Barracuda "9" State # 1
989' FNL & 818' FWL
Sec. 9, T-17-S, R-33-E
U.L. "D" Old South Field
Lea Co. N.M.

Notified NMOCD @ 11:28 AM 11/25/00. Drill from 40' to 466'. R.U csg. crew ran 11- jts. 13-3/8" 54.50# K-55 ST&C @ 469.45'. Shoe @ 466' Float @ 422.85' R.U HES Circ. Csg, cement w/ 550 sks. PBCZ .
W/ 1/4# Flocele, mixed 1.63 cu/ft, 13.5 PPG 8.37 gal/sk Circ 15 sks. **WOC 22.5 hrs**, pressure test csg. to 1000# OK . Drilled 22' cmt. Drilled 12-1/4" hole f/ 466' to 2909', ran wireline survey @ 2867'. Drill f/ 2090' to 4453, worked tite hole. Drill f/ 4453' to 4542', dropped survey. Ran fluid caliper 92% washout. R.U casing crew ran 101 jts. 9-5/8" 36# J-55 ST&C casing @ 4544.74. Float @ 4642' F.C.
@ 4594.21'. R.U Haliburton cmt. W/ 1365 sks. Hal. Lite w/ 6lb/sk salt. 3% cfr-3, .2% Econolite. Mixed: 2.11 cuft/ sk 12.4 ppg, 11.71 gal wtr/ sk. Tailed w/ 300 sks. P.P.w/ 2% econolite, Mixed @ 1.32cuft/sk, 14.8 ppg, 6.32 gal. Wtr/ sk. Circ. 340 sks. to surface. Test csg. to 1500#. R,U. Annular and choke manifold. Test to 3000#. **WOC 24 hrs.** Tag cmt @ 4178', test to 1000# Drill float collar and 15' of cmt. Drill f,C. and 22' cmt. Test to 1000#. Drill 23' of cmt and float shoe.
Drill f/ 4542' to 4992'. Ran Wireline survey w/ 7deg. Instrument off chart. Ran Gyro, Hole started building @ -3 Deg. @ 3200'. Angle built to Max. of 33 deg. @ 4100'. Rigged up and ran gyro in 9-5/8" csg. to 4500'. Rig up and run Gamma Rat stopped @ 4650'. RIH w/ CIBP set @ 4507'. Ran Gamma Ray f/ 4507' to surface. **Dump bailed 10 sks. Class "C" cmt on CIBP.**
Trip in hole open ended to 1700' and set 50sk. Class C" plug. Lay dn. To 516' set 50 sk. Plug, lay dn, set 20 sk Class C" plug @ Surface.

Cut off "A" section **Weld on Dry Hole Cap 12/14/00.**
Jetted and cleaned pits. **Release rig @ 2:00 hr. 12/14/00**