NEW NEXICO ENERGY, MINE, ALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

Field Inspection Program
"Preserving the Integrity of Our Environment"

23-Jul-01

MARATHON OIL CO P.O. BOX 2490 MIDLAND, TX 79702-

Dear Sirs:

The following inspection(s) indicate one or more violations as described in the detail section below. The inspection(s) indicates that the well, equipment, location or operational status failed to meet standards of the New Mexico Oil Conservation Division. To comply with guidelines as established in the Division Rules and Regulations, corrective actions must be taken immediately and the situation brought into compliance. The detail section below indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division.

Please notify the proper district office of the Division of the date corrective actions are scheduled and arrangements made so the well and/or facilities may be reinspected.

INSPECTION DETAIL SECTION

BARRACUDA 9 STATE 001

D-9-17S-33E

30-025-35247-00-00

Inspection				*Significant	Corrective	
Date	Type Inspection	Inspector	Violation?	Non-Compliance?	Action Due By:	Inspection No.
07/23/2001	Routine/Periodic	Johnny Robinson	Yes	No	12/14/2001	iJDR0120467175

Comments on Inspection:

Location has a reserve pit on the location. Well was plugged. The cellar boards haven't been

removed from well head.

Well was plugged 12/14/2000. Location has a reserve pit and the cellar hasn't been removed. Location should be in compliance prior to 12/14/2001.

*Significant Corrective nspection **Type Inspection** Inspector Violation? Non-Compliance? Action Due By: Inspection No. Date Yes No 2/4/2002 iJDR0120467000 07/23/2001 Plugging Witnessed Johnny Robinson

Comments on Inspection:

Well is plugged. There is a reserve pit and cellar boards on the location. Plugged 2/4/2001.

The reserve pit should be closed prior to 2/4/2002 for P&A approval.

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infra-structure of the oil and gas industry.

Sincerely,

Chris Williams, District I Supervisor

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.