Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-35247

5. Indicate Type Of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER Plug and Abandon

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER Plug

7. Lease Name or Unit Agreement Name: Barracuda "9" State

2. Name of Operator: Marathon Oil Company

8. Well No.: #1

3. Address of Operator: P.O. Box 552 Midland, TX 79702

9. Pool name or Wildcat: Wildcat/ Leamex / Wolfcamp North

4. Well Location
SUR Unit Letter "D" : 989' Feet From The North Line and 818' Feet From The West Line
BHL 617 / N 381 / W

Section 9 Township 17-S Range 33-E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
11/25/00	12/10/00	Plug	4200' G.L.	N/A

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
4992'	4507'	N/A		X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: N/A

20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: Gamma Ray

22. Was Well Cored: No

CASING RECORD (Report all strings set in well)

23.

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50#	469.45'	17.5"	550 sks. PBC2 Circ. to sur	N/A
9-5/8"	36 #	4544'	12-1/4"	1365 sks. Hal Lite	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
		Dry Hole

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jerry Fletcher Printed Name Jerry Fletcher Title Engineer Tech. Date 12/28/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3. from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

SCIENTIFIC DRILLING CONTROLS

Outrun Survey
for
Mack Energy

Well No.: Barracuda 9 State 1 Date : 11-DEC-2000
Job No. : 32k1200519 Proposal : 0.00

Depth Feet)	T.V.D. (Feet)	V.S. (Feet)	Inc Deg.	True Azimuth Deg.	Latitude (Feet)	Departure (Feet)	D-leg /100
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	100.00	0.02	0.02	5.23	0.02	0.00	0.02
200.00	200.00	0.17	0.15	2.76	0.17	0.01	0.13
300.00	300.00	0.32	0.15	81.25	0.32	0.14	0.19
400.00	400.00	0.25	0.19	122.79	0.25	0.41	0.13
500.00	500.00	0.04	0.20	132.37	0.04	0.68	0.03
600.00	600.00	-0.18	0.27	114.91	-0.18	1.02	0.10
700.00	700.00	-0.44	0.31	127.47	-0.44	1.45	0.07
800.00	800.00	-0.74	0.23	133.33	-0.74	1.81	0.08
900.00	899.99	-0.95	0.20	112.16	-0.95	2.12	0.08
1000.00	999.99	-0.99	0.20	83.90	-0.99	2.46	0.10
1100.00	1099.99	-0.84	0.33	62.43	-0.84	2.89	0.16
1200.00	1199.99	-0.48	0.41	50.21	-0.48	3.42	0.11
1300.00	1299.99	0.11	0.44	20.22	0.11	3.82	0.22
1400.00	1399.98	0.88	0.55	31.09	0.88	4.20	0.14
1500.00	1499.98	1.72	0.53	20.50	1.72	4.61	0.10
1600.00	1599.97	2.65	0.57	352.07	2.65	4.71	0.27
1700.00	1699.97	3.76	0.73	345.23	3.76	4.48	0.18
1800.00	1799.96	5.04	0.79	344.45	5.04	4.13	0.06
1900.00	1899.95	6.36	0.79	343.37	6.36	3.75	0.01
2000.00	1999.94	7.72	0.83	344.82	7.72	3.36	0.04
2100.00	2099.93	9.05	0.78	338.31	9.05	2.92	0.10
2200.00	2199.92	10.31	0.78	336.74	10.31	2.40	0.02
2300.00	2299.91	11.48	0.70	27.16	11.48	2.41	0.63
2400.00	2399.90	12.59	1.11	54.16	12.59	3.47	0.58
2500.00	2499.87	13.68	1.65	68.82	13.68	5.60	0.64
2600.00	2599.83	14.76	1.70	67.77	14.76	8.32	0.06
2700.00	2699.78	15.50	1.76	83.31	15.50	11.21	0.47
2800.00	2799.73	15.47	1.88	97.45	15.47	14.37	0.46
2900.00	2899.68	14.94	1.72	101.93	14.94	17.46	0.21
3000.00	2999.65	14.33	1.22	106.79	14.33	19.95	0.51
3100.00	3099.64	13.65	0.62	133.01	13.65	21.36	0.72
3200.00	3199.62	13.04	1.67	260.57	13.04	20.32	2.11
3300.00	3299.51	12.78	3.62	269.63	12.78	15.73	1.99
3400.00	3399.09	13.55	6.84	277.57	13.55	6.66	3.29
3500.00	3497.78	16.92	11.50	285.03	16.92	-8.88	4.80
3600.00	3594.82	24.91	16.35	292.59	24.91	-33.51	5.17
3700.00	3690.05	37.81	19.18	297.10	37.81	-59.14	3.14
3800.00	3783.47	54.95	22.57	300.20	54.95	-90.36	3.56
3900.00	3874.81	76.40	25.48	303.25	76.40	-124.94	3.16

SCIENTIFIC DRILLING CONTROLS

Outrun Survey
for
Mack Energy

Date : 11-DEC-2000

ll No.: Barracuda 9 State 1
b No. : 32k1200519
Proposal : 0.00

Depth Feet)	T.V.D. (Feet)	V.S. (Feet)	Inc Deg.	True Azimuth Deg.	Latitude (Feet)	Departure (Feet)	D-leg /100
4000.00	3963.61	102.80	29.23	306.69	102.80	-162.53	4.07
4100.00	4049.23	134.40	32.96	308.68	134.40	-203.35	3.87
4200.00	4134.26	168.33	30.56	311.75	168.33	-243.56	2.89
4300.00	4221.74	201.39	27.36	314.53	201.39	-278.92	3.47
4400.00	4311.79	232.31	24.18	316.28	232.31	-309.47	3.27
4500.00	4404.07	260.27	21.06	317.07	260.27	-335.87	3.13
4600.00	4497.80	285.95	19.78	317.72	285.95	-359.49	1.30
4700.00	4591.91	311.02	19.74	317.99	311.02	-382.17	0.10
4800.00	4686.07	336.03	19.63	317.91	336.03	-404.74	0.11
4900.00	4780.23	360.96	19.70	317.68	360.96	-427.34	0.10
4944.00	4821.62	372.05	19.97	318.33	372.05	-437.33	0.79

The Horizontal Displacement (in Feet) at
Measured Depth 4944.00 is 574.18 in a Direction of 310.39 Degrees