

State of New Mexico  
Energy, Minerals and Natural Resources Department

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL APPLIC NO
30-025-35250
5. Indicate Type of Lease
State <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
7. Lease Name or Unit Agreement Name
Chevy AWW State Com
8. Well No.
1
9. Pool Name or Wildcat
Eidson Morrow, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	Yates Petroleum Corporation
3. Address of Operator	105 South 4th., Artesia, NM 88210
4. Well Location	Unit Letter N : 1100 Feet From The South Line and 1600 Feet From The West Line Section 13 Township T15S Range R34E NMPM Lea COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4056' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER COMPLETION <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-11-01- Clean location & set anchors, matting boards & tanks. MIRU pulling unit.  
12-12-01- NU BOP. Unloaded tubing. Tagged @ 7267'. RU swivel & drill cement to 7415'. Circ clean.  
12-13-01- Resumed drilling cement stringers from 7415-8636'. Drilled to 8700'. Circ clean. SI.  
12-14-01- Resume drlg cement. Clean out to liner top. Tag tubing @ 9436'. Circ clean.  
12-15-01- TOH & change bits. Tag top of liner @ 943'. Drilled 9' of cement & fell thru. TIH & tagged PBTD @ 13120'. TOH & SI.  
12-18-01- TIH w/ fluted mill. Tagged liner top. Tagged PBTD. Pickle tubing w/ 1000 gal 15% HCL. Reverse out. Displace hole w/ 7% KCL w/ surfactants. TOH - SI.  
12-19-01- RU wireline. Log GR CBL from PBTD to top of liner @ 9410'. TOH.  
12-20-01- TIH w/ 3-3/8" casing guns loaded 6 JSPF. Perforated middle Morrow 12968-76' w/ 48 .42" holes. RD wireline. TIH w/ packer. Pulled up to 12707'. ND BOP; NU tree, reversed 5 bbls, set packer. Flange up tree.  
12-21-01- Rig up swab; released packer. ND tree & NU BOP. TOH. Set 4-1/2" CIBP @ 12960'. Cap w/ 10' cement. Shut in.  
12-21-01- RU wireline. Shot upper Morrow 12878-84' - (42) & 12906-10' (30) for total of 72 .42" holes.  
12-24-01- Turned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Clack TITLE Operations Technician DATE 2/12/02  
TYPE OR PRINT NAME Donna Clack TELEPHONE NO 505-748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE PETROLEUM ENGINEER  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

ORIGINAL SIGNED BY  
PAUL F. KAUTZ  
PETROLEUM ENGINEER

MAR 19 2002