

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35250	
5. Indicate Type of Lease State <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
7. Lease Name or Unit Agreement Name Chevy AWV State Com	
8. Well No. 1	9. Pool Name or Wildcat Eidson Morrow, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South 4th., Artesia, NM 88210	
4. Well Location Unit Letter K 1650 Feet From The South Line and 1650 Feet From The West Line Section 13 Township T15S Range R34E NMPM Lea COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4056' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	Production casing, <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-09-01- TD 6-1/8" hole @ 4:00 pm. Circulate for logs.

11-12-01 - Released rig @ 6:00 am. Detailed casing report as follows:

88 jts (3757.12') casing, set @ 13,200' as follows:

29 jts 4-1/2" P-110 11.6# SB (1212.02')

14 jts 4-1/2" P-110 11.6# varn (608.74')

7 jts 4-1/2" P-110 11.6# SB (302.63')

10 jts 4-1/2" P-110 11.6# varn (432.07')

28 jts 4-1/2" P-110 11.6# SB (1201.66')

Float soe set @ 13200', float collar set @ 13155'. Bottom marker set @ 11825'. Cemented w/50 sx Interfill "C" w/1/4# flocele (yld 4.03, wt 10.5). Tailed in w/750 sx + .5% Halad-344 + .3% HR-7 + .4%

CFR-3 + 1# sx salt (yld 1.7, wt 13). Plug down @ 12:45 pm 12-12-01. Bumped plug to 2800 psi for 1 minute. Float & casing held OK. NOTE: Set 4-1/2" liner to 13200', top of liner @ 9440'.

I hereby certify that the information above is a true and complete to the best of my knowledge and belief.

SIGNATURE Donna Clack TITLE Operations Technician DATE 12/26/01
TYPE OR PRINT NAME Donna Clack TELEPHONE NO 505-748-1471

(This space for State Use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE FEB 14 2002