

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API N
30-025-35250

5. Indicate Type of Lease
State ☒ FEE ☐

6. State Oil & Gas Lease No.
V-5912

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

7. Lease Name or Unit Assignment Name
Chevy AWW State Com

2. Name of Operator
YATES PETROLEUM CORPORATION

8. Well No.
1

3. Address of Operator
105 S 4th STREET, ARTESIA, NM 88210

9. Pool Name or Wildcat
Eidson Morrow, North

4. Well Location
Unit Letter K 1650 Feet From The SOUTH Line a 1650 Feet From WEST Line
Section 13 Township 15S Range R34E NMPM LEA County

10. Date Spudded 8-29-01 11. Date T.D. Reached 11/9/01 12. Date Completed (Ready to Prod) 12/21/01 13. Elevations (DF & RKB, RT, GR, etc.) 4056' GR 14. Elev. Casinghead

15. Total Depth 13200' 16. Plug Back T.D. 12950' 17. If Multiple Compl. How Many Zones? 13120' 18. Intervals Drilled by 40-13200' Rotary Tools Cable Tools

19. Producing Interval (s), of this completion - Top, Bottom, Name 12878-910' Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR, CBL, Laterlog 22. Was Well Cored No

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	16"	cmt to surface	
11-3/4"	42#	444'	14-3/4"	350 sx - circ	
8-5/8"	32#	4600'	11"	1170 sx - circ	
7"	26#	9962'	7-7/8"	250sx - circ	
4-1/2"	11.6#	12711'	6-1/8"	800 sx - circ	

24 LINER RECORD				25 TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	9440'				2-3/8"	12700'	
					4-1/2"		12700'

26 PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
12968-76' - w/ 48 .42" holes	DEPTH INTERVAL
12878-910' - w/ 72 .42" holes	AMOUNT AND KIND MATERIAL USED

28 PRODUCTION

Date First Production 12/21/01	Production Method (Flowing, gas lift, pumping - Size and type pump) F	Well Status (Prod. Or Shut-in) P
Date of Test 12/27/01	Hours Tested 24	Choke Size 20/64
Flow Tubing Press. 2350	Casing Pressure Calculated 21-Hour Rate 192	Oil-Bbl 192
	Gas-MCF 5340	Water-Bbl 0
	Oil Gravity 53.0	Gas-Oil Ratio 100

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Tested Witnessed By Chad Jeter

30. List Attachments
Deviation survey, logs, DST results

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Donna Clark Printed Name Donna Clark Title Operations Technician
Date 12/26/01