

DISTRICT I
P.O. Box 1980 Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APT NO 30-025-35250	
5. Indicate Type of Lease State <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
7. Lease Name or Unit Agreement Name Chevy AWV State Com	
8. Well No. 1	
9. Pool Name or Wildcat Wildcat Mississippian	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South 4th., Artesia, NM 88210	
4. Well Location Unit Letter K 1650 Feet From The South Line and 1650 Feet From The West Line Section 13 Township T15S Range R34E NMPM Lea COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4056' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	Intermediate casing <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4600'. Rig up & run 110 jts 8-5/8" 32# JE (4306.01') casing, set at 4600' Regular guide shoe set @ 4590'; float collar set @ 4546.03'. Cemented with 920 sx Interfill "C" (yld 2.41, wt 11.9). Tailed in with 250 sx Premium Plus "C" w/2% CaCl (yld 1.34, wt 14.8). Plug down at 10:00 pm 9-24-01. Bumped plug to 1300 psi, held OK. WOC. NOTE: Received verbal permission to drill from Gary Wink, NMOCD @ 11:30 am 9-25-01. Drilled out @ 6:45 am 9-26-01. WOC. 32 hrs, 45 min.. Reduced hole to 7-7/8" & resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Clack TITLE Operations Technician DATE 11/12/01
TYPE OR PRINT NAME Donna Clack TELEPHONE NO 505-748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE NOV 27 2001