(b) the SW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within that vertical extent.

(3) Both units are to be dedicated to the applicant's proposed Chevy "AWV" State Com. Well No. 1 (API No. 30-025-35250) to be drilled at a standard gas well location for both units 1650 feet from the South and West lines (Unit K) of Section 13.

(4) The applicant is a working interest owner within both the 320-acre and 160acre units and therefore has the right to drill for and develop the minerals underlying these units.

(5) At this time, however, not all of the working interest owners in these units have agreed to pool their interests. After pooling, uncommitted working interest owners are referred to as "non-consenting working interest owners."

(6) No party affected by the forced pooling appeared at the hearing or objected to this application.

(7) To avoid the drilling of unnecessary wells, to protect correlative rights, to prevent waste and to afford to the owner of each interest in the units the opportunity to recover or receive without unnecessary expense its just and fair share of hydrocarbon production in any pool resulting from this order, this application should be approved by pooling all uncommitted mineral interests, whatever they may be, within these units.

(8) Yates should be designated the operator of the subject well and units.

(9) Any non-consenting working interest owner should be afforded the opportunity to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production.

(10) Any non-consenting working interest owner who does not pay its share of estimated well costs should have withheld from production its share of reasonable well costs plus an additional 200 percent thereof as a reasonable charge for the risk involved in the drilling of the well.

(11) Any non-consenting interest owner should be afforded the opportunity to object to the actual well costs, but actual well costs should be adopted as the reasonable well