

not necessarily limited to the Undesignated Morton-Morrow Gas Pool, Undesignated East Morton-Morrow Gas Pool, and Undesignated North Eidson-Morrow Gas Pool; and

- (b) the SW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within that vertical extent.

(2) Both units are to be dedicated to Yates' proposed Chevy "AWV" State Com. Well No. 1 (API No. 30-025-35250) to be drilled at a standard gas well location for both units 1650 feet from the South and West lines (Unit K) of Section 13.

PROVIDED HOWEVER THAT, the operator of the units shall commence drilling the well on or before June 1, 2001, and shall thereafter continue drilling the well with due diligence to a depth sufficient to test the Mississippian formation.

PROVIDED FURTHER THAT, in the event the operator does not commence drilling the well on or before June 1, 2001, Ordering Paragraph (1) shall be of no effect, unless the operator obtains a time extension from the Division Director for good cause.

PROVIDED FURTHER THAT, should the well not be drilled to completion or abandoned within 120 days after commencement thereof, the operator shall appear before the Division Director and show cause why Ordering Paragraph (1) should not be rescinded.

- (3) Yates is hereby designated the operator of the subject well and units.

(4) After pooling, uncommitted working interest owners are referred to as "non-consenting working interest owners." After the effective date of this order and within 90 days prior to commencing the well, the operator shall furnish the Division and each known non-consenting working interest owner in the units an itemized schedule of estimated well costs.

(5) Within 30 days from the date the schedule of estimated well costs is furnished, any non-consenting working interest owner shall have the right to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production, and any such owner who pays its share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

