

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-029509A
2. Name of Operator Mack Energy Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T. R., M. or Survey Description) Sec-21, T17S-R32E 2600 FNL & 760 FEL	8. Well Name and No. MC Federal #6
	9. API Well No. 30-025-35252
	10. Field and Pool, or Exploratory Area Maljamar Devonian
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Completion, name correction
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

03/01/2001 Ran in to top of Liner Hanger at 13,411' drill shoe out to 15,028', spot 1 1/2 bbls 10% acid from 15,020' back to 14,956' guns strip 4 SPF 14,989-15,003'.  
03/05/2001 Spot 3 BBL 10% Acid follow by N2 pad to establish rate and psi, 2000 gals 10% acid.  
03/07/2001 RIH and set CIBP 14,970'.  
03/08/2001 RIH w/1st run perforate at 14,851-14,858', perforate 14,876-14,883', secure well for night shut in. at 6:15 PM.  
03/12/2001 Pump 3 bbls 10% acid, start commingle acid and N2 w/32 bbls acid gone.  
03/16/2001 RIH w/bombs, Shut well in at 12:00 NOON.  
03/20/2001 Pull bombs out of well.  
04/13/2001 RIH w/CIBP set at 14,695'.  
04/16/2001 RIH w/TCP guns loaded 6 SPF w/25 SDP charges, drop bar, guns went off.  
04/17/2001 Pump 500 gals 15% Acid.  
04/19/2001 Spot 1 1/2 bbls acid across perfs at 13,608-13,612, set 4 1/2" packer 13,485', pump 11 bbls 15% acid down tubing.

Mack Energy Corporation would like to correct the Name of this well from MC Federal Com #6 to MC Federal #6.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Production Analyst

Date 5/11/01

(This space for Federal or State office use)

Approved by

Title

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS  
MAY 17 2001

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAVID R. GLASS

PETROLEUM ENGINEER

\*See Instruction on Reverse Side

GWW

RECEIVED  
MAY 16 2001

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RECEIVED  
MAY 16 2001  
BLM  
ROSWELL, NM