

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec-21, T17S-R32E 2600 FNL & 760 FEL

5. Lease Designation and Serial No.

LC-029509A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MC Federal Com #6

9. API Well No.

30-025-35252

10. Field and Pool, or Exploratory Area

Wildcat McKee

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, and cement casings

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

11/17/2000 Spud 17 1/2" hole @ 11:30 AM.

11/18/2000 RIH 13 3/8" 21 joints ST&C, K-55 48# set at 875', cemented w/548sx 35/65 Poz 6% gel, 2% CaCl 1/4# CF, tail in w/200sx class C 2% CaCl, bump plug 9:00 PM 11/17/00 circ 250sx. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

11/24/2000 4600' TD 12 1/4" hole at 12:45 AM.

11/25/2000 RIH w/9 5/8" 104 joints LT&C 40# J&K 55 casing, cemented w/1100sx 50/50 Poz C w/10% gel, 5% salt 1/4# CF, tail in w/200sx Class C 2% CaCl, bump plug 7:45 PM circ 225sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

01/02/2001 13,626' POH log well from 13,560' up to csg at 4600'.

01/03/2000 Pump 25sx Oyster Shells, (LOSING 1 BBL an hour).

01/04/2000 RIH w/300 joints 7" casing 32 & 29#, cemented 1st stage cement thru DV tool at 13,594'.

01/05/2001 7" CSG RUN, Total 300 joints set at 13,605'

01/21/2001 15,026' TD hole RIH for logs,

01/22/2001 RIH w/ 4 1/2" 13.60# LT&C N-80 csg

01/23/2001 Finish picking up 4 1/2 liner. Set @ 15,024' top of liner @ 13,403.85'. Cement liner w/150sx Super "H" Mod (15/61/11) 0.7% FL52, 0.7% FL25, 3% KCL 0.2% SMS, plug down @ 9:15 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title

Production Analyst

Date

5/3/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

•See Instruction on Reverse Side

RECEIVED
2001 MAR -4 PM 9:18
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE

