

## Blue Fin "24" No. 1

### Form C-103 (Continued)

12. *Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent estimated date of starting any proposed work) SEE RULE 1103.*

01/25/02 GIH w/TCP guns and packer. Tested tbg to 10,000 psi. RU wireline and run GR/CCL to correlate guns. RD WL. SDFN.

01/26/02 Space out TCP guns. ND BOP. Set packer @ 12,317'. NU tree, test to 10,000 psi, ok. Perforate Mississippian as follows: 12,396-12,410', 2 JSPF (29 holes). 1100 psi in 5 min. Open on 42/64" choke to clean up well. Well stabilized @ 860 MCF + 5 BC/hr on 24/64" choke and FTP 750 psi.

01/27/02 14½" SITP 4010 psi. Stabilize well & flow as follows: FTP 810 psi on 24/64" ck, 1.49 MMCF + 8 BC/hr + 0 BW. Run BHP bombs for buildup.

01/31/02 84 hr SITP 4060 psi. Run four-point test as follows:  
4/64" ck: FTP 3150 psi, 1.005 MMCF, ½ BO, 0 BW  
8/64" ck: FTP 2600 psi, 1.295 MMCF, 2 BO, 0 BW  
12/64" ck: FTP 1860 psi, 2.000 MMCF, 3 BO, 0 BW  
16/64" ck: FTP 1160 psi, 2.300 MMCF, 9 BO, 0 BW

All rates 1 hr flow w/500 psi back pressure. Open on 24/64" ck, FTP 740 psi, 1.3 MMCF + 9 BO + 0 BW in 1 hr. Shut well in for evaluation.

02/11/02 Open well to sales line. Made 101 BO + 2 BW + 1084 MCF on 12/64" ck, FTP 900 psi in 24 hrs.