Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-~~35040~~ 35257
5. Indicate Type of Lease STATE ☐ FEE ■
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ■ DRY ☐ OTHER

b. Type of Completion: NEW WELL ■ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name: Blue Fin "24"

2. Name of Operator: TMBR/Sharp Drilling, Inc.

8. Well No.: 1

3. Address of Operator: P. O. Drawer 10970, Midland, TX 79702

9. Pool name or Wildcat: Townsend; Mississippian, N.

4. Well Location

Unit Letter M : 660 Feet From The West Line and 760 Feet From The South Line

Section 24 Township 16S Range 35E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
3/29/01	6/1/01	7/12/01	3964 GR	3965

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
13,000	12,990	N/A		0-13,000	N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name: 12,905-12,941

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: GR-CNL/Density-DLL

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	485	17-1/2	500 C + additives	0
8 5/8	32	4,,922	11	2500 35/65 + 250 C	0
5 1/2	17	12,687	7 7/8	1st stage: 1025 H + add.	0
				2nd Stage: 680 35/65 Poz	
				+ 100 H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
3 1/2	12,504	12,996	50	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	12,465	12,470

26. Perforation record (interval, size, and number)

12,905-12,941' (20 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,905-12,941'	A/1250 gal 15% NEFE

28 **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
6/29/01	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/11/01	8	9/64		34	766	0	22,529

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
2300	0		102	2300	0	60.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.): sold

Test Witnessed By: Metering & Testing

30. List Attachments

31. *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief*

Signature L. Arnold Printed Name Lonnie Arnold Title Production Manager Date 8/7/01

JC

KZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico	
T. Anhy	1980	T. Canyon	11,103	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	11,533	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	11,688	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3213	T. Miss	12,789	T. Cliff House	T. Leadville
T. 7 Rivers	3488	T. Devonian		T. Menefee	T. Madison
T. Queen	4097	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	4887	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	6336	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T
T. Blinebry	6508	T. Gr. Wash		T. Morrison	T.
T.Tubb	7591	T. Delaware Sand		T.Todilto	T
T. Drinkard	7718	T. Bone Springs		T. Entrada	T.
T. Abo	8337	T. Morrow		T. Wingate	T.
T. Wolfcamp	9698	T.		T. Chinle	T.
T. Penn		T.		T. Permian	T.
T. Cisco (Bough C	10,683	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....12,890 .....to.....12,940..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1980	1980	Red Beds, Sand
1980	3218	1238	Anhyrite, Salt
3218	4150	932	Sand, Dolomite
4150	6630	2480	Dolomite, Anhydrite
6630	9698	3068	Dolomite
9698	10010	312	Limestone
10010	11103	1093	Limestone, Shale
11103	11533	430	Shale, Limestone
11533	11688	155	Limtestone
11688	12190	502	Shale, Limestone, Sand
12190	12391	201	Limestone, Shale
12391	12430	39	Tripolitic, Chert
12430	12790	360	Limestone, Shale
12790	13000	210	Limestone

From	To	Thickness In Feet	Lithology