3 C CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy Ainerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office	211	erg, interals and	raturar r	cesources Departmen	l i		Kevised 1-1-8	<b>39</b>	
DISTRICT I		OIL CONSE	RVATIO	ON DIVISION					
P. O. Box 1980, Hobbs, NM 88240 2040 South Pacheco					WELL API NO.				
Santa Fe, New Mexico 86595					30-025-35297 352-57				
DISTRICT II					5. Indicate Type of Lease				
P. O. Drawer DD, Artesia, NM 88210						STAT		X	
DISTRICT III					6. State Oil & Gas Lease No.				
1000 Rio Brazos Rd., Aztec, NM 87410									
SUNDRY NOTICES AND REPORTS ON WELLS									
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO						7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT						ne or ome rig	, content (dame		
(FORM C-101) FOR SUCH PROPOSALS)									
1. Type of Well: Oil Gas						Blue Fin "24"			
Well	Well X	OTHER							
2. Name of Operator						8. Well No.			
TMBR/Sharp Drilling, Inc.						1			
3. Address of Operator						9. Pool name or Wildcat			
P. O. Drawer 10970, Midland, TX 79702						Townsend; Mississippian, N.			
4. Well Location					Townsellu, Mississippian, 14.				
Unit Letter	r <u>M</u> : 660	Feet From The	West	Line and	760	Feet From Th	e South		
Section	24	Township 16	S Pan	ge 35E NMI	DM	County	Lon		
Section 24 Township 16S Range 35E NMPM County Lea  10. Elevation (Show whether DF, RKB, RT, GR, etc.)									
			3964'		,				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data									
NOTICE OF INTENTION TO:						UBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					X ALTERING CASING				
TEMPORARILY ABA	NDON	CHANGE PLANS		COMMENCE DRILLIN	IG OPNS.	PLUC	AND ABANDON		
PULL OR ALTER CASING CASING TEST AND									
OTHER:			🗆	OTHER:				. 🗆	
12. Describe Proposed or work) SEE RULE 17		(Clearly state all pertinent	details, and gi	ive pertinent dates, including	estimated date o	f starting any pr	roposed		
06/28/01 SITP 0 psi. GIH w/Baker Model M Reliant pkr with on/off tool & 1.875" F nipple. ND BOP & NU tree. Set pkr @ 12,470'. Test backside to 2500 psi, ok. RU Apollo Wireline. GIH with 1-11/16" perf guns. Perf 1 SPF as follows: 12,905', 06', 07', 08', 09', 10', 11', 12', 13', 14', 21', 22', 23', 27', 32', 33', 34', 35', 36', 41' (20 holes). TP 0 psi.									
06/29/01 SITP 1700 psi. Open well on 20/64" choke. Bled to 0 psi. GIH w/swab. Made 4 runs, well began to flow. Flowing well on 24/64" choke w/1300 psi FTP. SI 1-1/2 hrs. SITP 4250 psi. Flow well 2.5 MMCF on 9/64" choke, 1700 psi FTP. Shut well in.									
I bereby certify that the in	nformation above is true an	complete to the best of my la	owledge and bei	ief.					
SIGNATURE	J.h.l	inalt		Production Manage	pr DAT	TE 08/06	5/01		
TYPE OR PRINT NAME	Lonnie /	Arnold			TEL	EPHONE NO.	(915) 699-505	<b>60</b>	
(This space for State Us	ie)		(	Poul W					
APPROVED BY			_TITLE	Paul Kautz Geologist	DAT	E			