## State of New Mexico

Form C-103

to Appropriate District Office	Ener	Minerals and Nati	ıral R	Resources Departme.	•		Revised 1-1	-89	
<u>DISTRICT I</u>		OIL CONSERVA	ATIC	ON DIVISION					
P. O. Box 1980, Hobbs.	WELL API NO.5								
		Santa Fe, Nev	w Me	xico 86595	30-025-3	-			
DISTRICT II					5. Indicate T				
P. O. Drawer DD, Ar	5. mulcate 1	-							
1. O. Diawei DD, Air	testa, NWI 88210					STATE	FEE	X	
DISTRICT III					6. State Oil 8	Gas Lagea N	Ja		
1000 Rio Brazos Rd., A	o. State on c	. Gas Lease I	ι.						
	SINDRY NOTICE	S AND DEDODTE ON	UVICE E	5		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO									
	7. Lease Name or Unit Agreement Name								
D	IFFERENT RESERVO	IR. USE "APPLICATION FOR	R PERM	1IT					
1 77	(FORM C-10	1) FOR SUCH PROPOSALS)							
1. Type of Well:		Blue Fin "24"							
Oil Well	Gas Well X	OTHER							
2. Name of Operator					8. Well No.		<del></del>		
TMBR/Sharp D	1								
3. Address of Operator					9. Pool name or Wildcat				
P. O. Drawer 10970, Midland, TX 79702					Townsend (Morrow)				
4. Well Location						a (morrow)			
Unit Letter	M 660	_ Feet From TheWe	est	Line and	760 Fee	t From The	South		
g	0.4		-			-			
Section 24 Township 16S Range 35E NMPM County Lea									
3964' GR									
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data									
NC	OTICE OF INTEN	NTION TO:			BSEQUENT I		)F:		
PERFORM REMEDIAL	- WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERI	NG CASING		
TEMPORARILY ABAN	DON	CHANGE PLANS		COMMENCE DRILLING	G OPNS.	] PLUG A	ND ABANDO	N 🗌	
PULL OR ALTER CASING				CASING TEST AND CEMENT JOB X					
OTHER:				OTHER:					
12. Describe Proposed or C	Completed Operations (C	Clearly state all pertinent details	and ai	ve pertinent dates including a	estimated date of str	eting one prop			
		really state an pertinent details	, and gr	ve per unent dates, including e	simaled date of St	rung any prop	osea		
work) SEE RULE 1103. 05/24/01 Test BOP to 5000 psi, ok. NU choke manifold.									
05/25/01 Drill out DV tool at 8885' and test 1500 psi, held ok.									
06/04/01		le to 13,000'. Ran 16 j							
	Top of liner at 12	2,504'. Cement w/50 s	x CI "	H" + 1% FL-62 + .4% (	CD-32 + .3% B	A-10. Pluc	down at		
	11:00 AM 06/03/0								
							_		
06/06/01	Lay down 2-7/8"	DP and DC. Release	rig at	4:00 PM 06/05/01. W0	OCU.		r		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE O	× n.lu	nole TITI	E	Production Manager	DATE	06/19/0	1		
			_						
(This space for State Use)	Lonnie Ar	nold	:			IONE NO.	(915) 699-50	50	
(This space for State Use)				The State of The Section			* . *		

TITLE

DATE

APPROVED BY

TOTAL STATE OF THE STATE OF THE