District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Amergy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505

Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

Form C-101

2040 South Pache	co, Santa Fe	, NM 87505							L	J AMENI	DED REPORT	
APPLICA	TION	FOR PE		O DRII	TER, DEE	TER, DEEPEN, PLUGBACK, OR ADD A ZONI						
				-	o Drilling, Inc awer 10970	ic.				036554		
				muiana,	TX 79702				1	3 .	DF 57	
						30-025-352 5 7						
4 Prope	, ,	⁵ Property Name								' Well No.		
24469 Blue Fin "24" 1 7 Surface Location												
	1	T	T	<u> </u>	Surface				l			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South I	ine F	eet from the	East/West line		Count	
M	M 24		16S 35E		660	ion If Different From Sur		South		Lea		
F	Ι	1				1	- 1				T .	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South l	ine F	eet from the	East/W	est line	Coun	
	·	'Propos	ed Pool 1		1	¹⁰ Proposed Pool 2						
Townsend	(Morrow)										
		·· •		· ·- ·-								
" Work Type Code			12 Well Type Code			13 Cable/Rotary		14 Lease Type Code			15 Ground Level Elevation	
]		G			R 18 Formation		P 19 Contractor		-3956 3964 24 Spud Date			
¹⁶ Multiple No		¹⁷ Proposed Depth 12,800'		=	1	mation TOW	TMBR/Shar		'n	· ·		
1	10				ed Casing a				P		1113100	
Hole Size		Casing Size			ng weight/foot	Setting Depth		Sacks of Cement			Estimated TOC	
171/2		13%			48	450		440		Surface		
11		85/8			32	5,000		1,800		Surface		
77/8		51/2			17	12,800		1,200		4,800		
²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.												
intermediat cemented b A 77/8" hole back to the	e hole wi ack to su will be o intermed	ll then be rface. A lrilled to a liate casin	drilled to 3000 psi an appros g at 5,00	2 ±5,000' annular p ximate TI 0'. A 300) of 12,800' w)0 psi annular	orine system 3000 psi dua /FW mud. T preventer a	and an il ram l The 5½ nd a 50	8%" casing BOP will be " casing wi 00 psi dual	string used o ll be se	will be son the into t at TD a	et and ermediate hole. nd cemented	
71/a" hole.	Mud up	will occur	between	9,000' an	nd 11,000' and	l several DST	l''s are	planned.			·	
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION						
Signature: D. Pilling						Approved by: OFFICINAL SIGRED BY						
Printed name: Jethrey 1. Emilips						Title:						
Title: Vice President						Approval Date: NOVE 9 9 PARTIES Date:						

Conditions of Approval: Attached 🗆

Date:

November 16, 2000

Phone: (915) 699-5050

C-101 Instructions

Measurements and dimensions are to be in ...at/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

1	Operator's OGRID number. If you do not have one it will be
	assigned and filled in by the District office.

- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD

9 and 10 The proposed pool(s) to which this well is beeing drilled.

- 11 Work type code from the following table:
 - N New well
 - E Re-entry
 - D Drill deeper
 - P Plugback
 - A Add a zone
- 12 Well type code from the following table:
 - O Single oil completion
 - G Single gas completion
 - M Mutiple completion
 - I Injection well S SWD well
 - W Water supply well
 - C Carbon dioxide well
- 13 Cable or rotary drilling code
 - C Propose to cable tool drill
 - R Propose to rotary drill
- 14 Lease type code from the following table:
 - S State
 - P Private
- 15 Ground level elevation above sea level
- 16 Intend to mutiple complete? Yes or No
- 17 Proposed total depth of this well

- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- 22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
- The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.