

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.

**30-025-35261**

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

**Big Bear ATN**

7. Well No.

**#2**

8. Pool name or Wildcat

**Big Dog Atoka  
Undes. Big Dog Mississippian  
Wildcat Morrow**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☒ Other ☐

2. Name of Operator

**Yates Petroleum Corporation**

3. Address of Operator

**105 S. 4<sup>th</sup> Street Artesia, NM 88210**

4. Well Location

Unit Letter **L** : **1675** feet from the **South** line and **660** feet from the **West** line

Section **29** Township **15S** Range **35E** NMPM **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

**4012' GR**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Downhole commingle ☒

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Administrative approval to downhole commingle production in this well was received from Santa Fe - Administrative Order DHC-2993.

4/10/02 - MIRU pulling unit. TOH with rods and tubing.

4/12/02 - Latch on to RBP at 12,036' and TOH. TIH with 4-5/8" bit and drilled out composite plug at 13,050'.

Wash sand to PBTD at 13,297'.

4/16/02 - TIH with production tubing. Set SN at 11,890'. Turn to production department to run pump and rods.

All perms are now open:

13,248-13,252' Mississippian lime

13,078-13,091' Mississippian (Chester)

12,746-12,756' Morrow

11,878-11,882' ~~Strawn~~ **ATOKA** *PRK*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Susan Herpin* TITLE **Engineering Technician** DATE **April 29, 2002**

Type or print name **Susan Herpin**

Telephone No. **505-748-1471**

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE **PAUL F. KAUTZ** DATE **JUL 9 2002**

Conditions of approval, if any:

ORIGINAL SIGNED BY  
PETROLEUM ENGINEER