

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-35261
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 SOUTH FOURTH STREET ARTESIA, NM 88210

4. Well Location

L Unit Letter \_\_\_\_\_ 1675 \_\_\_\_\_ feet from the \_\_\_\_\_ SOUTH \_\_\_\_\_ line and \_\_\_\_\_ 660 \_\_\_\_\_ feet from the \_\_\_\_\_ FW \_\_\_\_\_ line  
29 Section 15S Township 35E Range NMPM LEA County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4012 GR

7. Lease Name or Unit Agreement Name:

BIG BEAR ATN

8. Well No.  
2

9. Pool name or Wildcat  
WILDCAT MISSISSIPPIAN

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DRILLING 20" CONDUCTOR HOLE & SET 40' OF 16" CONDUCTOR PIPE. SPUD 14-3/4" HOLE @ 1:30 AM 1/17/01. RAN 10 JTS. OF 11-3/4" 42#. 14-40 ST&C (437.01') CASING SET @ 434'. TEXAS PATTERN NOTCHED GUIDE SHOE SET @ 434'. INSERT FLOAT SET @ 388'. CEMENTED W/300 SX CLASS C2% CAC12 (YLD 1.34, WT 14.8). PLUG DOWN 1:45 PM 1-17-01. BUMPED PLUG TO 600 PSI, FLOAT DID NOT HOLD. HAD FULL RETURNS THROUGHOUT CEMENT JOB. DRILL OUT @ 3:00 PM 01/18/01 - REDUCED HOLE TO 11". TD 11" HOLE @ 7:45 PM 01/27/01. TEMP SURVEY. CEMENT @ 25'. RAN 119 JTS OF 8-5/8" 32# HC80 J55 ST&C (4937.81') SET @ 4934'. REGULAR GUIDE SHOE SET @ 4934'. FLOAT COLLAR SET @ 4892'. CEMENTED WITH 1500 SX 64:35:6 C + 5# SALT + 1/4# CELLOFLAKE (YLD 2.04, WT 12.5). TAILED IN WITH 200 SX CLAS C 1% CAC12 (YLD 1.34, WT 14.8). PLUG DOWN 3:00 PM 01/29/01. BUMPED PLUG TO 1380 PSI. FLOAT HELD OK. CEMENTED CIRCULATED 0 SACKS. NIPPLED UP AND TESTED TO 5000 PSI FOR 30 MIN. \* RELEASED RIG @ 5:30 PM 03/16/01. RAN 317 JTS 13,358.78' SET @ 13,350 AS FOLLOWS: 40 JTS 5-1/2", 20# P110, BLASTED (1641.53') 13 JTS. 5-1/2" 17# P110 BLASTED (542.78) 26 JTS. 5-1/2" 17# P110, VARNISH (1080.65) 227 JTS 5-1/2", 17# L80, VARNISH (9639.54) 11 JTS. 5-1/2", 17# P110, VARNISH (454.08'). FLOAT SHOE SET @ 13,308' DV TOOL SET @ 10997'. BOTTOM MARKER SET 9999'. CEMENTED AS FOLLOWS: STAGE #1 490 SX (15:61:11), 9 PPG LCM-1, .8 FL-25, .4 CD-32, 3% KCL. PLUG DOWN @ 2:30 AM 03/16/01. DIDN'T BUMP PLUG.

CONTINUED ON ATTACHED PAGE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Clack TITLE Operations Tech DATE Aug 17, 2001

Type or print name Donna Clack

Telephone No. 748-1471

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

5  
C