

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-35284
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Royal Stimulator
8. Well No. 1
9. Pool name or Wildcat Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
David H. Arrington Oil & Gas, Inc

3. Address of Operator
P.O. Box 2071, Midland, Texas 79702

4. Well Location
Unit Letter F : 1485' feet from the North line and 1890' feet from the West line
Section 31 Township 15S Range 36E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3926' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Complete Drilling ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/16/00 - Spudded well @ 8:00 p.m.
12/17/00 - Drilled 17 1/2" hole from surf to 460'. Rig up casing crew.
12/18/00 - Ran 13 5/8" casing to 453' and cement to surface with 500 sxs.
12/19/00 - Tested casing and BOP to 1000# - Ok.
12/26/00 - Drill 11" hole to 4805'. Ran 8 5/8" casing to 4805' and cement with 1450 sxs.
12/28/00 - Install Wellhead and Nipple up 11" BOP.
12/29/00 - Test BOP and manifold to 5000 psi, & annular 2500 psi- ok. Test casing to 1000 psi - Ok.
01/30/01 - Drill 7 7/8" hole to TD 10,840'.
01/31/01 - Ran 5 1/2" casing to 10,735'. Cement with 200 sxs. Nipple down BOP and set slips. Nipple up wellhead, jet and clean pits. Released rig at 8:00 p.m.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chuck Sledge TITLE Engineer DATE 2/5/01

Type or print name Chuck Sledge Telephone No. (915) 682-6685
(This space for State use)

APPROVED BY _____ TITLE CHUCK SLEDGE DATE FEB 07 2001
Conditions of approval, if any: