

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-025-35295

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

G.R. Hare's Ear

8. Well No.

1

9. Pool name or Wildcat

Townsend Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Dry Hole

2. Name of Operator

David H. Arrington Oil & Gas, Inc

3. Address of Operator

P.O. Box 2071, Midland, Texas 79702

4. Well Location

Unit Letter P : 455' feet from the South line and 869' feet from the East line

Section 35

Township 15S

Range 35E

NMPM

County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3940' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: Amended P&A Report ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

4/23/01- RIH with tbg & circ well with mud laden fluid.

4/24/01 -POH with tbg. Weld on pull nipple. Take & stretch reading. Casing free @ 9160' & cut casing @ 9040'.

4/25-27/01- RIH with tbg to spot 25 sxs stub plug, could not get below 5225'. RU reverse unit & drill out bridge @ 5280'-5290'. Ran tbg to 5 1/2" casing stub @ 9040'. Spot 40 sxs cement plug. PUH.

4/28/01- RIH & tag stub plug @ 8870'. PUH to 6200' & spot 40 sxs cement plug. PUH to 4825', 8 5/8" casing shoe & spot 50 sxs cement plug.

5/01/01-RIH & tag TOC @ 4660'. PUH & spot 40 sxs cement plug @ 2000'. PUH to 525' & spot 40 sxs cement plug surface casing shoe.

5/02/01-RIH & tag plug @ 370' & spot 10 sxs surface plug.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chuck Sledge TITLE Engineer DATE 2/5/01

Type or print name Chuck Sledge

Telephone No. (915) 682-6685

(This space for State use)

APPROVED BY Billy E. Krueh TITLE COMPLIANCE OFFICER DATE

Conditions of approval, if any:

5  
C  
GWW