

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-025-35295

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

26992

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☐ WORK ☐ PLUG ☐ DIFF. ☒ RESVR ☐ OTHER **DRY HOLE**WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐

2. Name of Operator

David H. Arrington Oil & Gas, Inc

3. Address of Operator

P.O. Box 2071, Midland, Texas 79702

7. Lease Name or Unit Agreement Name

G.R. Hare's Ear

8. Well No.

1

9. Pool name or Wildcat

Townsend Permo Upper Penn

4. Well Location

Unit Letter P : 455' Feet From The South Line and 869' Feet From The East LineSection 35Township 15SRange 35E

NMPM

County Lea

10. Date Spudded

12/6/00

11. Date T.D. Reached

1/28/01

12. Date Compl. (Ready to Prod.)

None

13. Elevations (DF& RKB, RT, GR, etc.)

3940' GR

14. Elev. Casinghead

15. Total Depth

10,525'

16. Plug Back T.D.

10,460'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

None- Dry Hole

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

PEX/ALL/MCFL/GR

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54#	470'	17 1/2"	470 sxs	Circ 655 sxs to reserve
8 5/8"	32#	4775'	8 5/8"	2070 sxs	Circ 180 sxs to pit
5 1/2"	17#	10,525	5 1/2"	200 sxs	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

10,406'-10,410' (5', 30-.40" holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

11,940-11,814'

Plug w/50 sxs Class "H" Prem 2% HR-7

10,626'-10,500'

Plug w/50 sxs Class "H" Prem 2% HR-7

10,625'-10,458'

Cement w/70 sxs Class "H" Neat
(See Attached)

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

DRY HOLE

Date of Test

Hours Tested

Choke Size

Prod'n For
Test Period

Oil - Bbl

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing
Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name Chuck Sledge

Title Engineer

Date 4/26/01

From	To	Thickness In Feet	Lithology

Cont'd C-105:

Well API # - 30-025-35295

Lease Name – G.R. Hares Ear #1

Pool Name – Townsend Permo Upper Penn

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,416'	Spot w/500 gals 15% NEFE DI HCL
10,300'	Set CIBP w/5 sxs 35' cmt