

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-80

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO  
30-025-35295

5. Indicate Type of Lease  
STATE ☒ FEDERAL

6. State Oil & Gas Lease No  
N/A

7. Lease Name or Unit Agreement Name

G.R.HARES EAR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well  
OIL ☐ GAS ☒ OTHER ☐

2. Name of Operator  
DAVID H. HARRINGTON OIL & GAS, INC.

3. Address of Operator  
214 W. TEXAS, STE 400, MIDLAND, TX 79701

4. Well Location  
Unit Letter P 455 Feet From The S Line and 869 Feet From The E

Section 35 Township 15S Range 35E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

1. 25 SACK @ 6700'
2. 40 SACKS @ 5 1/2 STUB +/- 6000', WOC & TAG
3. 50 SACKS 4825' - 4725', WOC & TAG, 8 5/8 SHOE @ 4775'
4. 40 SACKS 2000' - 1800', WOC & TAG
5. 40 SACKS 520' - 420' - WDC + TAG
6. 10 SACKS SURFACE W/DRY HOLE MARKER

9.5# MUD BETWEEN ALL PLUGS NOTE: 5 1/2 CIBP W/35' @ 10,300 2/13/01 TEST ~~WOC~~ 500PSI  
CSG.

IF COMPLETION MUST BE NOTIFIED 24  
HOURS BEFORE THE BEGINNING OF  
PLUGGING OPERATIONS FOR THE CIBP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W L Holmes AGENT TITLE DATE 4/18/01  
TYPE OR PRINT NAME W.L. HOLMES TELEPHONE NO 915-570-5382

(This space for State Use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:



**1103 SUNDRY NOTICES AND REPORTS ON WELLS (Form C-103)**

Form C-103 is a dual purpose form to be filed with the appropriate District Office of the Division to obtain Division approval prior to commencing certain operations and also to report various completed operations. [1-1-65...2-1-96]

**1103 A. Form C-103 as a Notice of Intention**

(1) Form C-103 shall be filed in TRIPLICATE by the operator and approval obtain from the Division prior to:

(a) Effecting a change of plans from those previously approved on Form C-101 or Form C-103.

(b) Altering a drilling well's casing program or pulling casing or otherwise altering an existing well's casing installation.

(c) Temporarily abandoning a well.

(d) Plugging and abandoning a well.

(e) Performing remedial work on a well which, when completed, will affect the original status of the well. (This shall include making new perforations in existing wells or squeezing old perforations in existing wells, but is not applicable to new wells in the process of being completed nor to old wells being deepened or plugged back to another zone when such recompletion has been authorized by an approved Form C-101. Application for Permit to Drill, Deepen, or Plug Back nor to acidizing, fracturing, or cleaning out previously completed wells, nor to installing artificial lift equipment.)

[1-1-65...2-1-96]

(2) In the case of well plugging operations, the Notice of Intention shall include a detailed statement of the proposed work, including plans for shooting and pulling casing, plans for mudding, including weight of mud, plans for cementing, including number of sacks of cement and depths of plugs, and the time and date of the proposed plugging operations. If not previously filed, a complete log of the well on Form C-105 (See Rule 1105) shall accompany the Notice of Intention to plug the well; the bond will not be released until this is complied with. [1-1-65...2-1-96]

**1103 A. Form C-103 as a Subsequent Report**

(1) Form C-103 as a subsequent report of operations shall be filed in accordance with the section of this rule applicable to the particular operation being reported. [1-1-65...2-1-96]

(2) Form C-103 is to be used in reporting such completed operations as:

(a) Commencement of drilling operations

(b) Casing and cement test

(c) Altering a well's casing installation

(d) Temporary abandonment

(e) Plug and Abandon

(f) Plugging back or deepening

(g) Remedial work

(h) Installation of artificial lifting equipment

(i) Change of operator of a drilling well

(j) Such other operations which affect the original status of the well but which are not specifically covered herein.

[1-1-65]

**1103 C. Information to be entered on Form C-103, Subsequent Report, for a particular operation is as follows:**

**Report of Commencement of Drilling Operations.** Within ten days following the commencement of drilling operations, the operator of the well shall file a report thereof on Form C-103 in TRIPLICATE. Such report shall indicate the hour and the date the well was spudded.

[1-1-65...2-1-96]

**1103 D. Report of Results of Test of Casing and Cement Job. Report of Casing Alteration**

A report of casing and cement test shall be filed by the operator of the well within ten days following the setting of each string of casing or liner. Said report shall be filed in TRIPLICATE on Form C-103 and shall present a detailed description of the test method employed and the results obtained by such test, and any other pertinent information required by Rule 107. The report shall also indicate the top of the cement and the means by which such top was determined. It shall also indicate any changes from the casing program previously authorized for the well. [1-1-65...2-1-96]

**1103 E. Report of Temporary Abandonment**

A report of temporary abandonment of a well shall be filed by the operator of the well within thirty days following completion of the work. The report shall be filed in TRIPLICATE and shall present a detailed account of the work done on the well, including location and type of plugs used, if any, and status of surface and downhole equipment, and any other pertinent information relative to the overall status of the well. [1-1-65...2-1-96]

**1103 F. Report on Plugging of Well**

A report of plugging operations shall be filed by the operator of the well within 30 days following completion of plugging operations on any well. Said report shall be filed in TRIPLICATE on Form C-103 and shall include the date the plugging operations were begun and the date the work was completed, a detailed account of the manner in which the work was performed including the depths and lengths of the various plugs set, the nature and quantities of materials employed in the plugging operations including the weight of the mud used, the size and depth of all casing left in the hole, and any other pertinent information. (See Rules 201-204 regarding plugging operations.) [1-1-65...2-1-96]

No plugging report will be approved by the Division until the pits have been filled and the location levelled and cleared of junk. It shall be the responsibility of the operator to contact the appropriate district office of the Division when the location has been so restored in order to arrange for an inspection of the plugged well and the location by a Division representative. [1-1-65...2-1-96]

**1103 G. Report of Remedial Work**

A report of remedial work performed on a well shall be filed by the operator of the well within 30 days following completion of such work. Said report shall be filed in QUADRUPLICATE on Form C-103 and shall present a detailed account of the work done and the manner in which such work was performed; the daily production of oil, gas, and water both prior to and after the remedial operation, the size and depth of shots; the quantity of and, crude, chemical or other materials employed in the operation, and any other pertinent information. Among the remedial work to be reported on Form C-103 are the following:

(a) Report on shooting, fluid fracturing or chemical treatment of a previously completed well

(b) Report of squeeze job

(c) Report on setting of liner or packer

(d) Report of installation of pumping equipment or gas lift facilities

(e) Report of any other remedial operations which are not specifically covered herein.

[1-1-65...2-1-96]

**1103 H. Report on Deepening or Plugging Back Within the Same Pool**

A report of deepening or plugging back shall be filed by the operator of the well within 30 days following completion of such operations on any well. Said report shall be filed in QUADRUPLICATE on Form C-103 and shall present a detailed account of work done and the manner in which such work was performed. If the well is recompleted in the same pool, it shall also report the daily production of oil, gas, and water both prior to and after recompletion. If the well is recompleted in another pool, Forms C-101, C-102, C-104 and C-105 must be filed in accordance with Rules 1101, 1102, 1104 and 1105. [1-1-65...2-1-96]

**1103 I. Report of Change of Operator of a Drilling Well**

A report of change of ownership shall be filed by the new operator of any drilling well within ten days following actual transfer of ownership or responsibility. Said report shall be filed in TRIPLICATE on Form C-103 and shall include the name and address of both the new operator and the previous operator, the effective date of the change of ownership or responsibility, and any other pertinent information. No change in the operator of a drilling well will be approved by the Division unless the new operator has an approved bond in accordance with Rule 101. (Form C-104 shall be used to report transfer of operator of a completed well; see Rule 1104.) [1-1-65...2-1-96]

**1103 J. Other Reports on Wells**

Reports on any other operations which affect the original status of the well but which are not specifically covered herein shall be submitted to the Division on Form C-103, in TRIPLICATE, by the operator of the well ten days following the completion of such operation. [1-1-65...2-1-96]