Submit 3 Copies To Appropriate District Office	propriate District State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised March 25, 1999		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Na	lural Resources	WELL API NO.		
District II	OIL CONSERVATIO	NDIVISION	30-025-35295		
811 South First, Artesia, NM 88210			5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pacheco Santa Fe, NM 87505		STATE 🗹 FEE 🗆		
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505	Santa re, INVI	57505	6. State Oil & Gas Lease No.		
SUNDRY NOTICE	7. Lease Name or Unit Agreement Name:				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			G.R. Hare's Ear		
1. Type of Well: Oil Well 🔽 Gas Well 🗔 Other					
2. Name of Operator			8. Well No.		
David H. Arrington Oil & Gas, Inc			1		
3. Address of Operator			9. Pool name or Wildcat		
P.O. Box 2071, Midland, Texas 79702			Townsend Permo Upper		
4. Well Location					
Unit LetterP:455'_	feet from theSouth	line and869'_	feet from theEast	line	
Section 35	Township 15S	Range 35E	NMPM County	Lea	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3940' GR					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK			K 🗌 ALTERING (CASING 🗆	
	CHANGE PLANS	COMMENCE DR			
		CASING TEST A			
OTHER:		OTHER: Com	blete Drilling		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
12/16/00- Spudded well at 4:00 p.m Drilled 17 ¹ / ₂ " hole from surface to 417'.					
12/18/00 -Ran 13 3/8" casing to 470' and cement to surface with 470 sxs.					
12/19/00- Tested casing and BOP to 6000 psi - Ok.					
12/26/00- Drill 11" hole to 4775'. Ran 8 5/8" casing to 4775' and cement to surface with 2070 sxs.					
12/28/00-Nipple up casing head and BOP. Test BOP and manifold to 5000 psi – Ok. Test casing to 800 psi - Ok.					
01/30/01-Drilled 7 7/8" hole to TD 10,525'. Ran 5 ¹ / ₂ " csg to 10,525'. Circ casing and cemented with 200 sxs. Released					
rig at 2:00 a.m.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE CM		EEngineer	DATE2/5/	01	
Type or print name Chuck Sledge			Telephone No. (915) 68	2-6685	
(This space for State use)				11	
APPPROVED BYTITLE			DATE		
Conditions of approval, if any:					

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