

5. Lease Serial No.
NM-LC059576

23. Casing and Liner Record (Report all strings set in well)

24. Tubing Record

25. Producing Intervals

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

28a. Production - Interval B

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #8859 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

[illegible]

DAVID R. GLASS

ORIGINAL EN ORIGINAL **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
CISCO	10112	10645		RUSTLER	1018
CANYON	10645	11530		SEVEN RIVERS	2750
STRAWN	11530	11771		QUEEN	3280
				SAN ANDRES	4050
				GLORIETA	5514
				TUBB SAND	6932
				LOWER CLEARFORK	7071
				ABO SHALE	7640
				WOLFCAMP	9020
				CISCO	10112
				CANYON	10645
				STRAWN	11530
				ATOKA	11771
				LOWER MORROW	12604
				TOTAL DEPTH	12800

32. Additional remarks (include plugging procedure):

Logs will be sent via certified mail # 7001 0320 0003 8815 7661

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #8859 Verified by the BLM Well Information System.
For DEVON SFS OPERATING, INC., sent to the Hobbs

Name (please print) KAREN COTTOMTitle ENGINEERING TECHNICIAN

Signature _____ (Electronic Submission)

Date 11/13/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

**Laboratory Services, Inc.**

4016 Fiesta Drive
Hobbs, New Mexico 88240

Telephone: (505) 397-3713

FOR: Devon/SFS Operating Inc.
Attention: Mr. Roger Hernandez
P. O. Box 250
Artesia, New Mexico 88211-0250

SAMPLE:
IDENTIFICATION: Maljamar 10 #1
COMPANY: Devon/SFS
LEASE:
PLANT:

SAMPLE DATA: DATE SAMPLED: 10/22/01
ANALYSIS DATE: 10/23/01
PRESSURE - PSIG
SAMPLE TEMP. °F
ATMOS. TEMP. °F

GAS (XX) LIQUID ()
SAMPLED BY: Devon
ANALYSIS BY: Vickie Biggs

REMARKS:

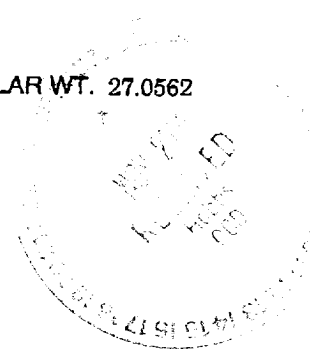
COMPONENT ANALYSIS

COMPONENT	MOL PERCENT	GPM
Hydrogen Sulfide (H2S)		
Nitrogen (N2)	2.573	
Carbon Dioxide (CO2)	0.581	
Methane (C1)	57.745	
Ethane (C2)	16.934	4.518
Propane (C3)	13.573	3.731
I-Butane (IC4)	1.349	0.440
N-Butane (NC4)	4.093	1.288
I-Pentane (IC5)	0.791	0.289
N-Pentane (NC5)	0.873	0.315
Hexane Plus (C6+)	1.488	0.646
	100.000	11.227

BTU/CU.FT. - DRY 1539
AT 14.650 DRY 1534
AT 14.650 WET 1508
AT 14.73 DRY 1543
AT 14.73 WET 1516

SPECIFIC GRAVITY -
CALCULATED 0.931
MEASURED

MOLECULAR WT. 27.0562



**Laboratory Services, Inc.**

4016 Fiesta Drive
Hobbs, New Mexico 88240
Telephone: (505) 397-9713

SULFUR IN CRUDE OIL

Devon/SFS Operating Inc.
P. O. Box 250
Artesia, New Mexico 88211-0250

Oct 17, 2001

	Total Sulfur	API Gravity @ 60° F	Specific Gravity @ 60° F
Maljamar 10 #1 (Cisco Formation)	0.0801 wt. %	41.0	0.8203

Thank You,
Vickie Biggs



Laboratory Services, Inc.
4016 Fiesta Drive
Hobbs, New Mexico 88240
Telephone: (505) 397-3713

ASTM DISTILLATION

Devon/SFS Operating Inc.
Attention: Mr. Roger Hernandez
P. O. Box 250
Artesia, New Mexico 88211-0250

Sample Date: 10/16/01

Maljamar 10 #1
Cisco Formation

Percent Distilled

Temperature

IBP	110
5	155
10	182
20	229
30	287
40	363
50	458
60	547
70	680
80	695
90	702
EP	705

% Recovered = 90.0
% Residue = 8.0
% Loss = 2.0

API Gravity @ 60° F = 41.00

Rolland Perry

