

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Proposed gas well		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Devon-SFS Operating, Inc.		7. If Unit or CA/Agreement, Name and/or No. N/A
3a. Address 20 N. Broadway, Suite 1500, OKC, OK 73102		8. Well Name and No. Maljamar "10" Federal #1
3b. Phone No. (include area code) (405)235-3611		9. API Well No. 30-025-35317
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1530' FEL, Unit O, Section 10-T17S-R32E, Lea Cnty, NM		10. Field and Pool, or Exploratory Area Wildcat (Atoka)
		11. County or Parish, State Lea County New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>spud, setting casing strings, WOCU</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well spud on 03-20-2001 at 1600 hrs and drld a 17 1/2" hole to 1032'. On 03-21-2001 ran 24 jts 13 3/8" 48# H-40 ST&C csg, set at 1031'; cemented w/563 sx 35/65 Pozmix "C" + 300 sx Class "C"; TOC at surface. WOC 23 hrs.

Drld 12 1/4" hole to 4610'. On 04-01-2001 ran 108 jts 8 5/8" 32# J-55 LT&C csg, set at 4609'; cemented w/1500 sx 35/65 Pozmix "C" + 625 sx 60/40 Pozmix "C"; TOC at surface. WOC 36 hrs.

Began drlg 7 7/8" hole. Reached TD 12,800' at 1830 hrs 04-27-2001. Circ'd, washed and reamed. 05-04-2001 Baker Hughes ran Dual Laterlog/GR and Compensated Z-Densilog/Compensated Neutron/GR logs.

On 05-07-2001 ran 303 jts 5 1/2" 17# L-80 LT&C csg, set at 12,799' w/DV tool at 6382'; cemented: stage 1 w/1500 sx Pozmix "C"; stage 2 w/425 sx Poz "C" + 100 sx Class "H".

Released rig at 1400 hrs 05-08-2001. WOCU.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Candace R. Graham

Signature

Candace R. Graham

Title

Engineering Tech.

Date

09/17/2001

ACCEPTED FOR RECORD

SEP 26 2001

LES BABYAK
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

KZ

Title

Date

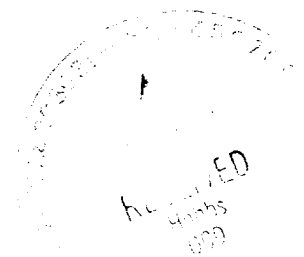
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
2001 SEP 20 AM 9:12
BUREAU OF LAND MANAGEMENT
FURNACE CREEK



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

See other instru
reverse side)

Form approved.

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK: DRILL ☒ DEEPEN ☐

b. TYPE OF WELL:

DIL WELL ☐ GAS WELL ☒ Other _____ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

DEVON SFS OPERATING, INC.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 1530' FEL, Unit O, Section 10-T17S-R32E, Eddy Cnty, NM

At top proposed prod. zone (same)

5. LEASE DESIGNATION AND SERIAL NO.

NM-LC059576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

MALJAMAR "10" FEDERAL #1

9. API WELL NO.

30-025-35317

10. FIELD AND POOL, OR WILDCAT

Wildcat
Maljamar (Morrow)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit O
Section 10, T17S, R32E

12. COUNTY OR PARISH

Lea County

13. STATE

New Mexico

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 1 mile south of Maljamar, New Mexico, on Hwy 82

15. DISTANCE FROM PROPOSED
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line if any)

660'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

12,700'

20. ROTARY OR CABLE TOOLS*

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 4108'

22. APPROX. DATE WORK WILL START*

December, 2000

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	H-40 13 3/8"	48.0	650' 1025'	approx 600 sx (est TOC @ surface)
12 1/4"	J-55 8 5/8"	32.0	4,600'	approx 1900 sx (est TOC @ surface)
7 7/8"	L-80 5 1/2"	17.0	12,700'	approx 700 sx (est TOC @ 6,500')

Devon Energy proposes to drill a Morrow well to TD 12,700' ± for commercial quantities of gas. If the well is deemed noncommercial, the well bore will be plugged and abandoned per Federal regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

Drilling Program

Surface Use and Operating Plan

Exhibits #1 = Blowout Prevention Equipment

Exhibit #2 = Location and Elevation Plat

Exhibits #3 = Road Map and Topography

Exhibit #4 = Wells Within 1 Mile Radius

Exhibits #5 = Production Facilities

Exhibit #6 = Rotary Rig Layout

Exhibit #7 = Casing Design

H₂S Operating Plan

Archeological clearance report

ROSWELL CONTROLLED WATER BASIN

The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land or portions thereof, as described below

Lease #: NM-LC059573

Legal Description: E/2 Section 10-T17S-R32E

Bond Coverage: Nationwide

BLM Bond #: UT-1195

OPER. OGRID NO. 20305

PROPERTY NO. 27049

POOL CODE

EFF. DATE 12-22-00

API NO. 30-025-35317

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone
proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical de

24.

SIGNED

Candace R. Graham

TITLE

Candace R. Graham

Engineering Technician

DATE

November 10, 2000

*(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

DATE

See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RECEIVED
NOV 14 2000
BLM
ROSWELL, NM