

DRILLING PROGRAM

Attached to Form 3160-3
Devon SFS Operating, Inc.
MALJAMAR "10" FEDERAL #1
660' FSL & 1530' FEL, Section O-10-T17S-R32E
Lea County, New Mexico

1. Geologic Name of Surface Formation

Permian

2. Estimated Tops of Important Geologic Markers

Rustler	970'
San Andres	3,850'
Glorieta	5,500'
Yeso (Paddock)	5,570'
Tubb Sand	6,925'
Abo	7,630'
Wolfcamp	9,100'
Wolfcamp Pay	9,770'
Cisco	10,120'
Cisco – Canyon Pay	10,440-10,680'
Canyon Pay	10,740'
Strawn	11,510'
Atoka	11,780'
Morrow	12,100'
Morrow Clastics	12,330'
Missippian (Chester)	12,600'
TD	±12,700'

3. Estimated Depths of Anticipated Fresh Water, Oil or Gas

The estimated depths at which water, oil and gas will be encountered are as follows.

Water: Random fresh water from surface to approximately 650'
Oil: San Andres, Glorieta
Gas: Wolfcamp, Cisco-Canyon, Strawn, Atoka, Morrow, Missippian

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 13 3/8" casing at 650' (circulating cement back to surface). The oil and gas intervals will be isolated by setting 8 5/8" casing at 4,600' (circulating cement back to surface) and 5 1/2" casing at TD (bringing cement top to approximately 6,500').

4. Casing Program

<u>Hole Size</u>	<u>Interval</u>	<u>Casing OD</u>	<u>Weight, ppf</u>	<u>Grade</u>	<u>Type</u>
17 1/2"	0-650'	13 3/8"	48	H-40	ST&C
12 1/4"	0-4,600'	8 5/8"	32	J-55	LT&C
7 7/8"	0-12,700'±	5 1/2"	17	L-80	Buttress / LT&C