District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 S. 1st Street Artesia, NM 88210-1404

## State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

Date

Title

istrict III 00 Rio Brazo	s Rd, Aztec, l	NM 87410	O.	PO Box 2088						5 Cop	
strict IV	Fe, NM 87504-2			Santa Fo	e, NM 875	04-	2088			AMENDED REPO	
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MACK ENERGY CORPORATION									Reason for Filing Code		
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		Ai	RTESIA, NN	N 88211-09	60	£ 46	0. TO W D	<u></u>	RC		
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	and Gas	Trans			<del></del>	POD	0/0	. T	POD ULSTR	Location	
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P.O. Box 15 Artesia, NM							0	Olik B dec y 1178 had 2			
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V. Well Completion Dat			ala Ready	T	D		PBTD	PBTD			
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Hole Size		Casing & Tubing		ng Size			Depth Set		Sacks Cement		
17 1/2						45	0	650 sx			
11						450	58	1925 sx			
8 3/4						118	16	<u></u>	1933 sx		
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	Il Test I		s Delivery Da	te Te	st Date	$\top$	Test Lengt	h Tbg.	Pressure	Csg. Pressu	
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	oke Size	Oil		Water		Gas			AOF	Test Method Flowing	
		62		0	52						
I hereby co	ertify that the	rules of the	Oil Conservation	Division have b	est of my		OII	CONSEDIA	ΔΤΙΩΝ Γ	DIVISION	
4	hat the information and belief.	ition given a	above is true and	complete to the b	Cat Of Hily	OIL CONSERVATION DIVISION					
Signature:						Approved by:					
Printed name: Crissa D. Carter							Title:				
Title: Production Analyst							Approval Date:				
Date:	10/	26/01	Phone		8-1288	_				0 3 5554	
			o OCP ID number			===	Name:			OGRID#:	

Printed Name

Previous Operator Signature