

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-025-35323
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2516
7. Lease Name or Unit Agreement Name Barracuda State
8. Well No. 1Y
9. Pool name or Wildcat Maljamar Cisco
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4199

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mack Energy Corporation
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960
4. Well Location Unit Letter <u>D</u> : <u>945</u> Feet From The <u>North</u> Line and <u>966</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea, NM</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4199

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Spud, and cement casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/21/2001 MIRU PATTERSON RIG 499, function test BOPs, NU to drill out cmt plugs.
08/24/2001 Drlg cement plugs, wash to 11,830'
08/25/2001 Condition mud for logs, 11,816 corrected depth, TIH.
08/26/2001 RIH w/265 joints 5 1/2 " 1226' S-95 LT&C on bottom & 11698' N-80 17# casing landed @ 11816'.
08/27/2001 Cemented 1st. stage w/833sx super C, 7% FL52, .7% FL25, 1% KCL. 2nd stage w/900sx 65/35/6 Poz w/.5% FL 52, 1/4# CF Tail 200sx Class H circ 300sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK. rig released.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 10/17/01

TYPE, OR PRINT NAME Crissa D. Carter TELEPHONE NO. 748-1288

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY.