

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-025-35675
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2516
7. Lease Name or Unit Agreement Name Chinook State
8. Well No. 1
9. Pool name or Wildcat Wildcat Wolfcamp
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4163 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960, Artesia, NM 88211-0960

4. Well Location
Unit Letter G : 1650 Feet From The North Line and 2001 Feet From The East Line
Section 10 Township 17S Range 33E NMPM Lea, NM County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Spud, and cement casings ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/28/2001 7:00 AM spud 17 1/2" hole. TD 17 1/2" hole @ 464'.
08/29/2001 RIH w/11 joints 13 3/8" 48# H-40 ST&C @ 464'. Cemented w/500sx Class C 2% CC circ 130sx. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.
09/06/2001 TD 11" hole 4512', RIH w/103 joints 8-5/8" casing 32# J-55 ST&C Set @ 4512.
09/07/2001 Cemented w/1020sx 65-35-6 w/5% salt, 1/4# CF, tail in w/200sx Class C 1% CaCl plug down circ trace cement. WOC 12 hours tested casing to 600# for 20 minutes, held OK.
09/27/2001 11,882' Circulate for logs and start logging.
09/28/2001 Finish logging.
09/29/2001 Start running 5-1/2" casing.
09/30/2001 RIH w/5 1/2" 17# S-95 & N-80 267 joints 11,889.48', Cemented 1st stage w/500sx Super "C" w/7% FL-52, 7% FL25, 1% KCL Cemented 2nd stage w/700sx 35/65/6 Poz .5% FL52, 5# LCM 1/4# CF tail in w/750sx Super "C" Mod 7% FL52, .7% FL25 1% KCL bump plug 11:00 PM circ 230sx to pit. 9/30/01. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 10/17/01

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO. 748-1288

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: