

Submit 3 Copies  
to Appropriate  
District Office

State of ~~New~~ Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-35323
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Barracuda "9" State	
8. Well No.	1Y
9. Pool name or Wildcat	Wildcat (Leamex, Wolfcamp, North)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4199' G.L.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Marathon Oil Company

3. Address of Operator  
P.O. Box 552 Midland, TX 79702

4. Well Location  
Unit Letter "D" : 945' Feet From The North Line and 966' Feet From The West Line  
Section 9 Township 17-S Range 33-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company has plugged this well as of 2/4/01.  
Plugging procedure and amount of plugs were given us by Paul Kautz.

This well was spudded on 12/18/00, drilled to 11,824' Total Depth.  
13-3/8" casing is set @ 450.18' and cemented to surface.  
9-5/8" casing is set @ 4571.47' and cemented to surface.

See attachment to Form C-103 for pertinent details and plugging procedure.

10/01 MAC ENERGY IS RE-ENTERING THIS LOCATION AND WILL  
NOW BE RESPONSIBLE FOR ANY FURTHER OPERATIONS.

*Gay W. Wink*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jerry Fletcher* TITLE Engineer Tech. DATE 2/05/01

TYPE OR PRINT NAME Jerry Fletcher TELEPHONE NO. 915-687-8357

(This space for State Use)

APPROVED BY *Gay W. Wink* TITLE FIELD OFFICER DATE 2/05/01

CONDITIONS OF APPROVAL, IF ANY: