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TRICT I

Box 1980, Hobbs, NM 88240

TRICT II

Drawer DD, Artesia, NM 88210

TRICT III

0 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-35323

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☒

OTHER

Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER Plugged

Name of Operator

arathon Oil Company

Address of Operator

.O. Box 552 Midland, TX 79702

Well Location

Unit Letter "D" : 945' Feet From The North Line and 966' Feet From The West Line

Section 9

Township 17-S

Range 33-E

NMPM

Lea

County

Date Spudded

2/18/00

11. Date T.D. Reached

1/26/01

12. Date Compl. (Ready to Prod.)

N/A

13. Elevations (DF & RKB, RT, GR, etc.)

4199' G.L

14. Elev. Casinghead

N/A

Total Depth

11,824'

16. Plug Back T.D.

11,824'

17. If Multiple Compl. How
Many Zones?

N/A

18. Intervals
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

N/A

20. Was Directional Survey Made

Yes

Type Electric and Other Logs Run

FE, Hals, NGT Sonic

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50#	450.18'	17.5"	650 sks. Circ. to surface	N/A
9-5/8"	36#	4571.47'	12.25"	1625 sks. Hal Lite, 300 sk	N/A

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

TUBING RECORD

6. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) Dry Hole	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed
Name

Jerry Fletcher

Title

Engineer Tech.

Date 2/05/01