

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-79

DISTRICT I
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-35331

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter F: 1980 Feet From The North Line and 1780 Feet From The West Line
Section 19 Township 15S Range 35E NMPM Lea County

10. Date Spudded
RT 4-30-2001

11. Date T.D. Reached
6-29-2001

12. Date Compl. (Ready to Prod.)
8-3-2001

13. Elevations (DF & RKB, RT, GR, etc.)
4034' GR

14. Elev. Casinghead

15. Total Depth
13485'

16. Plug Back T.D.
13360'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools 40-13485' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
12856-12875' Morrow

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL/LDC, BHC & Laterolog

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	Cement to surface	
11-3/4"	42#	420'	14-3/4"	310 sacks - circulate	
8-5/8"	32#	4588'	11"	1350 sacks - circulate	
5-1/2"	20# & 17#	13485'	7-7/8"	2050 sacks -	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	12611'	12620'

26. Perforation record (interval, size, and number)
12856-12875' w/114 .45" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPT. INTERVAL AMOUNT AND KIND MATERIAL USED
12856-12875' Ac. w/1500g 7-1/2% Morrow
acid w/1000 scf/bbl N2 & bs. Frac'd w/61000 gals 70Q foam & 45000# 20-40 interprop

28. PRODUCTION

Date First Production
8-8-2001

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test
9-21-2001

Hours Tested
24

Choke Size
12/64"

Prod'n For Test Period
115

Oil - Bbl.
115

Gas - MCF
2596

Water - Bbl.
0

Gas - Oil Ratio
N/A

Flow Tubing Press.
2850#

Casing Pressure
Packer

Calculated 24-Hour Rate
115

Oil - Bbl.
115

Gas - MCF
2596

Water - Bbl.
0

Oil Gravity - API - (Corr.)
N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Chad Jeter

30. List Attachments
Drill Stem Tests, Deviation survey and logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rusty Klein Printed Name Rusty Klein Title Operations Tech. Date 10-10-2000

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 11851'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka Shale _____ 12042'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2974'	T. Miss Lime _____ 13352'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4207'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andies _____ 4535'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzite _____
T. Glorieta _____ 6077'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7320'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkand _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 8086'	T. Rustler _____ 1815'	T. Wingate _____	T. _____
T. Wolfcamp _____ 9672'	T. Morrow _____ 12678'	T. Chinle _____	T. _____
T. Penn _____	T. Austin _____ 12972'	T. Permian _____	T. _____
T. Cisco (Hough C) _____	T. Chester _____ 13240'	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology