

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-99

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35331
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-7984

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 19 Township 15S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4034' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD 13485'. Reached TD at 6:00 PM 6-29-2001. Ran 320 joints of 5-1/2" 20# & 17# casing as follows: 29 joints of 5-1/2" 20# SP-110 sandblasted (1235.92'); 1 joint 5-1/2" 20# SP-110 marker joint (21.00'); 7 joints of 5-1/2" 20# SP-110 varnished (344.68'); 41 joints of 5-1/2" 17# SP-110 varnished (1681.41'); 221 joints of 5-1/2" 17# L-80 varnished (9405.35') and 20 joints of 5-1/2" 17# SP-110 varnished (805.92') (Total 13494') of casing set at 13485'. Float shoe set at 13485'. Float collar set at 13440'. Bottom marker set at 1226-12247'. Cemented with 850 sacks Interfill H and 1/4#/sack flocele (yield 2.77, weight 16.6). Tailed in with 1200 sacks Super H (yield 1.67, weight 8.2). PD 1:00 AM 7-3-2001. Bumped plug to 3090 psi for 2 minutes, OK. WOC. Released rig at 9:00 AM 7-3-2001.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Rusty Klein TITLE Operations Technician DATE August 30, 2001
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE SEP 10, 2001
CONDITIONS OF APPROVAL, IF ANY: