

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30 - 025 - 35364

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-4882-1, V-4884-1

7. Lease Name or Unit Agreement
Name:

E.L. Harrod

8. Well No.

1

9. Pool name or Wildcat

Townsend Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Nadel and Gussman Permian, L.L.C. OGRID # 155615

3. Address of Operator

601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Well Location

Unit Letter U : 660' feet from the South line and 660' feet from the West lineSection 5 Township 16-S Range 35-E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

4052' GL, 4070' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☒OTHER ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Notice of setting production casing:

06/11/01 TD 8 3/4" hole at 13,200' at 7:15 AM on 6/10/01. Circulated hole clean, dropped Totco and TOH. LD BHA and RU Schlumberger. Ran GR/LDT/DSN, DLL/MLL, LSS and RFT.

06/12/01 Finished logging and RD Schlumberger. TIH with bit, collars and DP to TD. TOH and lay down pipe.

06/13/01 Finished LD drill pipe and collars. RU Weatherford and ran in hole with 5 1/2", 17# casing as follows: 1914' SP-110 on top, 7961' NS-80 in the middle and 3280' SP-110 on bottom. Ran one float joint on bottom and set casing at 13,200'. Washed casing to bottom and conditioned hole and mud.

06/14/01 Cemented casing as follows: Lead with 760 sx "H" with 3% NaCl, 0.4% R-3 and 3% SMS at 11.6 PPG. Tailed in with 260 sx 15:61:11 POZ "C" with 3% KCl, 0.4% CD-32 and 0.8% FL-25. Displaced with 310 Bbls water and bumped plug at 8:30 AM. Pressure tested casing to 2500 psi - OK. RD BJ Services and BOP. Set slips and cut off casing. Installed and tested tubing head. Cleaned out mud tanks and released rig at 2:00 PM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Engineer DATE 6-14-01Type or print name Robert McNaughtonTelephone No. 915 - 682 - 4429

(This space for State use)

APPROVED BY [Signature] TITLE Geologist DATE [Signature]

Conditions of approval, if any: