

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-10
Revised March 25, 199OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-35369

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

27147

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ RESVR ☐ OTHER ☐
WELL OVER BACK

2. Name of Operator

David H. Arrington Oil & Gas, Inc

3. Address of Operator

P.O. Box 2071, Midland, Texas 79702

7. Lease Name or Unit Agreement Name

Bill's Hopper

8. Well No.

1

9. Pool name or Wildcat

Wildcat Atoka

4. Well Location

Unit Letter P : 660' Feet From The South Line and 660' Feet From The East LineSection 18 Township 15S Range 35E NMPM County Lea10. Date Spudded 9/20/01 11. Date T.D. Reached 11/03/01 12. Date Compl. (Ready to Prod.) 12/07/01 REC.(10/25/02) 13. Elevations (DF& RKB, RT, GR, etc.) 4025' GL; 4042' KB; 4041' DF 14. Elev. Casinghead 4025'15. Total Depth 13,215' 16. Plug Back T.D. 13,092' 17. If Multiple Compl. How Many Zones? NO 18. Intervals Drilled By X Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

12,396' - 12,413' 68 holes Atoka

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

SDDSNL, DLL/Micro-SFL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	482'	17 1/2"	525 sx	10 bbls to reserve
8 5/8"	32#	4734'	11"	1230 sx	30 bbls to reserve
5 1/2"	17# & 20#	13,206'	7 7/8"	2170 sxs	5 sxs to pit

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	12,929'

26. Perforation record (interval, size, and number)

12,396' - 12,413' 68 holes Atoka 32 gram .47" EHD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,396' - 12,413'	Treat w/2500 gals Clay Safe H Foam Acid containing 450 gals Meth + 1000 SCF Nitrogen/bbl

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10/26/02		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod for test period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/02/02	24	18/64"		38	1887	2	23,588
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
1150	0		80	1887	2		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Joel Black

30. List Attachments

C-102, C-103

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed
Name

Chuck Sledge

Title Engineer

Date 12/02/02

KLB

DISTRICT I
P. O. Box 1980
Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-102
Revised 02-10-94
Instructions on back

DISTRICT II
P. O. Drawer DD
Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd.
Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to the Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

☒ AMENDED REPORT

DISTRICT IV
P. O. Box 2088
Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-35369		2 Pool Code		3 Pool Name Wildcat Atoka					
4 Property Code 27147		5 Property Name BILL'S HOPPER						6 Well Number 1	
7 OGRID No. 005898		8 Operator Name DAVID H. ARRINGTON OIL & GAS, INC.						9 Elevation 4029'	
10 SURFACE LOCATION									
UL or lot no. P	Section 1B	Township 15 SOUTH	Range 35 EAST, N.M.P.M.	Lot Ida	Feet from the 660'	North/South line SOUTH	Feet from the 1300'	East/West line EAST	County LEA
11 BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 320		13 Joint or Infill		14 Consolidation Code		15 Order No.			
NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION									
						OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.			
						Signature 			
						Printed Name Chuck Sledge			
						Title Engineer			
						Date 12/02/02			
						SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.			
						Date of Survey JULY 26, 2001			
						Signature and Seal of Professional Surveyor 			
						Certificate No. V. L. REZNER R.P.S. #7920			
JOB #77761 / 121 SW / J.C.P.									