

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

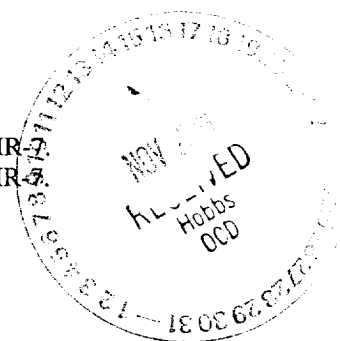
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35369
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator David H. Arrington Oil & Gas, Inc		6. State Oil & Gas Lease No. 27147
3. Address of Operator P.O. Box 2071, Midland, Texas 79703		7. Lease Name or Unit Agreement Name: Bill's Hopper
4. Well Location Unit Letter <u>P</u> : <u>660'</u> feet from the <u>South</u> line and <u>660'</u> feet from the <u>East</u> line Section <u>18</u> Township <u>15S</u> Range <u>35E</u> NMPM Lea County		7. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4025' GR		8. Pool name or Wildcat Wildcat Mississippian

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Complete Drlg & Set Production Casing <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/2/01- 11/3/01- Drilled 7 7/8" hole from 4735' to TD 13,215'. Reached TD 13,215', 11/3/01.
11/4/01- Prep to log well.
11/5/01- Log well.
11/6/01- Circ to run casing. Ran 5 1/2" casing & set casing at 13,206'. Cement casing in 3 stages.
1st stage- Cement casing with 650 sxs Prem .6% Halad-9, .3% CFR-3, .2% Econolite, .4% HR-2.
2nd stage- Cement casing with 820 sxs Prem .6% Halad-9, .3% CFR-3, .2% Econolite, .2% HR-2.
3rd stage- Cement casing with 700 sxs Prem Plus 5# Gilsonite 1% CaCl₂.
Circ 5 sxs to pit. ND & set slips. Jet & clean pits. Released rig 11/7/01.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chuck Sledge TITLE Engineer DATE 11/9/01

Type or print name Chuck Sledge

Telephone No. (915) 682-6685

(This space for State use)

APPROVED BY PAUL E. KUTZ TITLE PETROLEUM ENGINEER DATE NOV 19 2001

Conditions of approval, if any: