

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-35369

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
27147

7. Lease Name or Unit Agreement Name:

Bill's Hopper

7. Well No.
1

8. Pool name or Wildcat
Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

David H. Arrington Oil & Gas, Inc

3. Address of Operator

P.O. Box 2071, Midland, Texas 79703

4. Well Location

Unit Letter DP : 660' feet from the South line and 660' feet from the East line

Section 18

Township 15S

Range 35E

NMPM Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4025'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Set Surface & Intermediate Casing ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/19/01- MIRU Patterson rig # 41.

9/20/01- Spud 17 1/2" hole and drill to 482'. Ran 13 3/8" casing 48# & set at 482'. Circ & cement casing with 525 sxs Prem Plus with 2% CaCl. Circ 10 bbls to reserve pit. Wait on cement. Cut off casing & weld on head & test- ok. NU BOP.

9/21/01- Test blind rams to 1000 psi-ok. Test pipe rams, annular & casing to 1000 psi-ok.

9/30/01- Drill 11" hole to 4735'. Ran 8 5/8" casing 32# & set at 4734'. Circ & cement casing with Lead-980 sxs Interfill "C" Neat & Tail-250 sxs Prem Plus, bumped plug with 1700 psi-float held. Circ 30 bbls cement to reserve.

10/1/01- Set slips, cut off casing. NU BOP, test BOP, pipe & blind rams 500 psi low to 5000 psi high, Hydril-500 psi low to 3000 psi high, choke & manifold to 5000 psi.

10/2/01- Drill cement, plug & float. Tested casing to 1500 psi-ok. Resume drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jack W. Bledsoe TITLE Production Superintendent DATE 10/8/01

Type or print name Jack Bledsoe

Telephone No. (915) 682-6685

(This space for State use)

APPROVED BY _____ TITLE PETROLEUM ENGINEER DATE 10/8/01

Conditions of approval, if any:

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