District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Form C-101 Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
/ Fee Lease - 5 Copies

Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address ² OGRID Number David H. Arrington Oil & Gas, Inc 005898 ³API Number P.O. Box 2071 30 - 025 - 35369 Midland, Texas 79702 ⁵ Property Name 3 Property Code 6 Well No. 27147 Bill's Hopper ⁷ Surface Location Feet from the North/South line Feet from the UL or lot no. Section Township Range Lot Idn East/West line County 18 15S 35E 660' 1300' O South East Lea ⁸ Proposed Bottom Hole Location If Different From Surface Lot Idn UL or lot no. Section Township Range Feet from the North/South line Feet from the East/West line County ⁹ Proposed Pool 1 ¹⁰ Proposed Pool 2 Wildcat Mississippian 12 Well Type Code 11 Work Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation N G Rotary State 4031' 19 Contractor 16 Multiple 17 Proposed Depth 18 Formation 20 Spud Date No 13,200 Mississippian Patterson **ASAP** ²¹ Proposed Casing and Cement Program Casing weight/foot Hole Size Casing Size Setting Depth Sacks of Cement Estimated TOC 17 ½" 13 3/8" 54.5# 470' 500 sxs Circ 11" 8 5/8" 32# 4950' 1750 sxs Circ 7 7/8" 7 7/8" 17# 13,200' $500 \, \mathrm{sxs}$ 500 Above uppermost pay ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Drill 17 1/2" hole to 470'. Set 13 3/8" csg. Circ cement to surface. Drill 11" hole to 4950'. Set 8 5/8" to 4950'. Circ cement to surface. Install BOP's. Test BOP's to 5000 psi. Test casing to 1500 psi. Drill 7 7/8" hole to 13,200'. DST any prospective pays. Run 5 ½" casing as justified. ²³ I hereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION of my knowledge and belief. Approved by: Orig. Sig Signature: Geologist Printed name: Chuck Sledge Title: Title: Engineer **Expiration Date:** Conditions of Approval: 4 27175 Date: 08/17/2001 Phone: (915) 682-6685 Attached

<u>DISTRICT 1</u> P. O. Box 1980 Hobbs, NM 88241-1980

State of New Mexico
Er y, Minerals, and Natural Resources L partment

Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT II
P. O. Drawer DD Artesio, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

MENDED REPORT

DISTRICT IV P. O. Box 2088 Sonto Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number			² Pool Code ³ Pool Name										
30-025-35369		Wildcat Mississippian											
4 Property Code 3 Property N									6 Well Number				
27147				BILL'S HOPPER									
'OGRID No.		⁸ Operator N	ame	* Elevation	* Elevation								
005898			DAV	ID H. A	ARRING		4029'						
"SURFACE LOCATION													
UL or lot no.	Section	Township	Rang	e	Lot Ida	Feet from th	e North/South lin	e Feet from the	East/West line	County			
Р	18	15 SOUTH	35 EAST,	N.M.P.M.		660'	SOUTH	1300'	EAST	LEA			
"BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE													
UL or lot no.	Section	Township	Rang	e	Lot Ida	Feet from th	e North/South lin	e Feet from the	East/West line	County			
12 Dedicated Ac	res 13 Joi	nt or Infill	14 Consolidatio	on Code	15 Order								
320		111111	Consonuaci	ou code	- order	10.							
NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION													
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		} !				660'		Certificate No.	e grace	20-01			
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								JOB #77761	/ 121 SW /	J.C.P.			

Office	ate of New Monerals and Nati		Form C-103 Revised March 25, 1999								
1625 N. French Dr., Hobbs, NM 88240		11000 011000	WELL API NO.								
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CON	DIVISION	30-025-35369									
	ncis Dr.	5. Indicate Type of Lease STATE □ FEE □									
District IV Sa	6. State Oil & Gas Lease No.										
1220 S. St. Francis Dr., Santa Fe, NM 87505	27147										
SUNDRY NOTICES AND REPOR	RTS ON WELLS	3	7. Lease Name or Unit Agreement Name:								
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR T DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT PROPOSALS.)	Bill's Hopper										
1. Type of Well:											
Oil Well Gas Well W Other 2. Name of Operator			7. Well No.								
David H. Arrington Oil & Gas, Inc			1								
3. Address of Operator			8. Pool name or Wildcat								
P.O. Box 2071, Midland, Texas 79703			Wildcat Mississippian								
4. Well Location											
Unit LetterO_:660'feet fro	om theSouth_	line and13	300'feet from theEastline								
	ship 15S	Range 35E	NMPM Lea County								
10. Elevation (Show whether DR, RKB, RT, GR, etc.)											
11. Check Appropriate Box	to Indicate N	ature of Notice 1	Poport or Other Date								
NOTICE OF INTENTION TO:		l ·	SEQUENT REPORT OF:								
PERFORM REMEDIAL WORK PLUG AND ABA		REMEDIAL WORK									
TEMPORARILY ABANDON	LLING OPNS. PLUG AND ABANDONMENT										
PULL OR ALTER CASING		CASING TEST AN CEMENT JOB									
OTHER:		OTHER: Moving	g Formal Location								
 Describe proposed or completed operations. (Cle of starting any proposed work). SEE RULE 1103 or recompilation. 	early state all per	rtinent details, and g	ive pertinent dates, including estimated date								
Formal location moving to 660' FSL and 120	MEEL Co. 10	T150 D250 Lan	C. NM								
Formal location moving to 660' FSL and 130	o fel, sec 18	, 1138, K33E, Lea	i Co, NM.								
I hereby certify that the information above is true and	complete to the	oest of my knowledg	ge and belief.								
SIGNATURE //	TITLE_	Engineer	DATE8/17/01								
Type or print name Chuck Sledge			Telephone No. (915) 682-6685								
(This space for State use)	 		10. (213) 002-0003								
· ·											
APPPROVED BY Conditions of approval, if any:	TITLE		DATE								