

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35377
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VO-4837
7. Lease Name or Unit Agreement Name	Avian AYA State
8. Well No.	1
9. Pool name or Wildcat	North Feather Morrow Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	

4. Well Location Unit Letter <u>P</u> : <u>850</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>15S</u> Range <u>32E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4315' GR</u>
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Perforate</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-3-2001 - Cleaned location and set anchors. Moved in and rigged up pulling unit. Nipped up BOP. Shut well in.

5-4-2001 - TIH with bit, scraper and tubing to 12556'. Displaced hole with 7% KCL with surfactants. TOOH with tubing, scraper and bit. Shut well in.

5-5-7-2001 - Rigged up wireline. TIH with logging tools and ran GR/CBL log. TOOH with logging tools and rigged down wireline. Shut well in.

5-8-2001 - Rigged up wireline. TIH with 3-3/8" casing guns and perforated 12513-12522' w/78 .42" holes (6 SPF - Morrow). TOOH. TIH with wireline set Arrow packer with blanking plug in 1.87" seal nipple. Set packer at 12270'. TOOH and rigged down wireline. TIH with seal connector. Latched onto packer and spaced out. Nipped down tree and nipped up flange. Shut well in.

5-9-2001 - Swabbed tubing down to 3000'. Rigged up slickline. TIH and pulled equalizing probe. Pressured to 200 psi. TIH and pulled plug. Rigged down slickline. Flow tested. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 29, 2001

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

Original by
Paul Kanta
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: