

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-35378 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator Ocean Energy, Inc. | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 1001 Fannin, Suite 1600, Houston, Texas 77002 | | 7. Lease Name or Unit Agreement Name: Panther Martin |
| 4. Well Location Unit Letter <u>11</u> : <u>3750</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>3</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County | | 8. Well No. 2 |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 4009' | | 9. Pool name or Wildcat Shoe Bar North, Morrow ; <u>ATOKA</u> |

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dually complete well by adding perforations in the Atoka Formation. This recompletions entails setting a "FSG" blanking plug in the "F" profile nipple to isolate the existing Mesa (Morrow) sand production and scanning the 2-3/8" tbg out of the well. A wireline run with a gauge ring/junk basket and GR/CCL will be made in preparation for perforating. A Y-Block TCP gun assembly will be run back in the well on 2-3/8" tubing and the Atoka formation will be perforated from 11850-11860' RKB. Wireline will run back in well to pull equaling prong and "F" plug to re-establish production from the Mesa (Morrow) sand up the tubing.

Hobbs
OCD

Attached is a copy of the current wellbore schematic and the proposed wellbore schematic.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeannie McMillan TITLE Regulatory Specialist DATE 2/17/03

Type or print name Jeannie McMillan Telephone No. (713) 265-6834; fax (713) 265-8086

(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE MAR 05 2003
Conditions of approval, if any:

| EQUIPMENT DESCRIPTION | ID | OD | LENGTH | DEPTH MD |
|--|--------------------------------|----|---------------------------|-----------|
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| TOC @ 5950' RKB (CBL - 3/26/01) | | | | |
| Packer Fluid: 2% KCL water w/ corrosion inhibitor and O2 scavenger. | | | | |
| | | | | |
| TUBING DETAIL | | | | |
| | | | | |
| KB (17') | | | | 0.00' |
| 2 jts 2-3/8", 4.7#, L-80 EUE tbgs | | | | 17.00' |
| 6", 10' pup joints | A | | | 82.10' |
| 367 jts 2-3/8", 4.7# L-80 EUE 8rd tbgs | | | | 98.30' |
| Marker Sub 8' pup jt | BED 002 | | | 12029.60' |
| 1 jt 2-3/8", 4.7# L-80 EUE 8rd tbgs | KELLED Hobbs OCD | | | 12037.60' |
| Weatherford On-Off Tool w/ 1.875" "F" Profile Nipple | | | | 12070.20' |
| 5-1/2" Arrowset 1 Packer w/ carbide slips | | | | 12071.70' |
| Spacer - 1 jt 2-3/8" L-80 tbgs | | | | 12079.00' |
| Bar vent assembly | | | | 12111.50' |
| Mechanical Tubing Release (EOT) | | | | 12112.80' |
| | | | | |
| Tagged top of TCP assy w/ slick line at 12,500' | | | | |
| Spacer - 1 jt 2-3/8" L-80 tbgs | TCP GUN DESCRIPTION | | | |
| Mechanical firing head | | | | |
| 4" TCP gun assy, loaded at 6 spf @ 60 deg | | | | |
| MESA (MORROW) SAND | | | | |
| Perforations: 12152' - 12156' (4' @ 6 spf) | | | | |
| 12178' - 12182' (4' @ 6 spf) | | | | |
| 12184' - 12188' (8' @ 6 spf) | | | | |
| | | | | |
| COMMENTS: API # 30-025-35378 13-3/8" cemented with 545 sacks 8-5/8" cemented with 1755 sacks 5-1/2" cemented with 1485 sacks DRAWING NOT TO SCALE | PLUG BACK DEPTH: | | 12,545 | 12,545 |
| | TOTAL WELL DEPTH: | | 12,670 | 12,670 |
| | PREPARED BY: JUSTIN LAZZARI | | DATE: February 2, 2003 | |
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