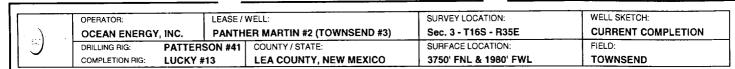
Submit 3 Copies To Appropriate District	State of I					C-103		
Office District I	Energy, Minerals a	and Natu	ral Resources		Revised March	25, 1999		
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.				
District II	OIL CONSERV	ATION	DIVISION	30-025-35378				
811 South First, Artesia, NM 88210 District III	2040 So			5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410			i	STATE FEE				
District IV	Santa Fe	, NM 8/	7505	6. State Oil & G	as Lease No.			
2040 South Pacheco, Santa Fe, NM 87505								
SUNDRY NO	TICES AND REPORTS ON	WELLS			or Unit Agreemer	nt		
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEP	EN OR PLU	JG BACK TO A	Name:				
PROPOSALS.)	CATION FOR PERMIT (FORM	4 C-101) FC	K SUCII					
1. Type of Well:				Panther Martin				
Oil Well Gas Well								
2. Name of Operator				8. Well No.				
Ocean Energy, Inc.					2			
3. Address of Operator				9. Pool name or	Wildcat			
1001 Fannin, Suite 1600, Houston	n. Texas 77002			Shoe Bar North, N	Morrow; ATOK	CA		
4. Well Location	-							
Unit Letter 11 : 3750	feet from the North	line an	nd 1980 fe	eet from the We	st line			
Section 3	Township	16S	Range 35E	NMPM	Lea Co	unty		
	10. Elevation (Show w		R, RKB, RT, GR, etc	c.)	Andreas de la companya de la company			
	GR 4009'		, , , , ,					
11 Check	Appropriate Box to Inc	licate Na	ature of Notice. I	Report or Other	Data			
	NTENTION TO:	110010 111	CLIB	SEQUENT RE	DUBT UE.			
			REMEDIAL WOR		ALTERING CA	SING 🗆		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REWEDIAL WOR	r 🗀	ALTERING CA	31110		
TEMPORARILY ABANDON	☐ CHANGE PLANS	\Box	COMMENCE DRI	LUNG OPNS	PLUG AND			
TEMPORARILY ABANDON L	_ CHANGE FLANS		COMMENCE DIVI	LLING OF NO.	ABANDONMEN	1T [_]		
PULL OR ALTER CASING	□ MULTIPLE	\boxtimes	CASING TEST AN	ND 🗆	, ,_, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,			
	COMPLETION		CEMENT JOB					
OTHER:			OTHER:					
12. Describe proposed or compl	eted operations. (Clearly st	ate all per	rtinent details, and g	give pertinent dates,	including estima	ted date		
of starting any proposed wor	k). SEE RULE 1103. For 1	Multiple (Completions: Attacl	h wellbore diagram	of proposed com	pletion		
or recompilation.	,	•	•					
0								
Dually complete well by adding p	perforations in the Atoka Fo	rmation.	This recompletions	entails setting a "FS	SG" blanking plu	g in the		
"F" profile nipple to isolate the ex	xisting Mesa (Morrow) sand	l producti	on and scanning the	2-3/8" tbg out of th	ne well. A wireli	ne run		
with a gauge ring/junk basket and	GR/CCL will be made in r	renaratio	n for perforating. A	Y-Block TCP gun	assembly will be	run		
back in the well on 2-3/8" tubing	and the Atoka formation w	ill be perf	orated from 11850-	11860' RKB. Wire	lin e will rundback	in well		
to pull equaling prong and "F" pl	ug to re-establish production	n from the	e Mesa (Morrow) sa	and up the tubing.	Hobbs			
to pull equaling profig and 1. pr	ag to re-establish production	ii ii Oiii tiit	o mesa (monow) sa	ina ap ine taomg.	OCD			
Attached is a copy of the current	wallbore schematic and the	nronosed	wellhore schematic		UCD			
Attached is a copy of the current	wondore somemane and the	proposed	monore senemane	••				
71 1 10 1 1 1 0	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-4-4-41	bask af must len overlock	las and halisf	··-			
I hereby certify that the informati	ion above is true and comple	ete to the	oest of my knowled	ige and benet.				
	McMellan	mini n	D 1-4 C :	alias T	DATE 2/17/03			
SIGNATURE Lance	11/cmalle	-1111LE_	Regulatory Specia		JATE <u>2/11/03</u>			
//) (A) (III)		Tolombora Ma	(712) 765 6021.5	v (712) 265 Q00	5		
	e McMillan		reiepnone No.	(713) 265-6834; fa	IA (113) 203-000	,		
(This space for State use)						_		
					MAR	0 5 20		
OR						0 5 20		
APPPROVED BY	IGINAL SIGNED BY	_TITLE_			MAR date	0 5 20		
APPPROVED BY OR Conditions of approval, if any ET	IGINAL SIGNED BY	_TITLE				0 5 20		

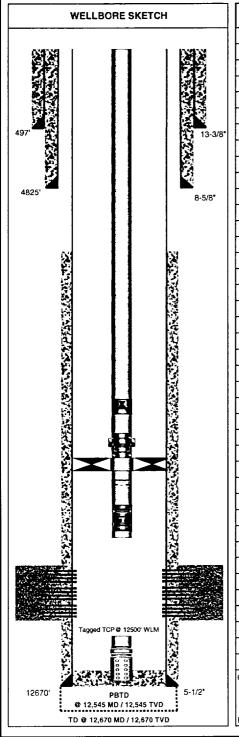


DIRECTIONAL DATA						
KOP:	STRAIGHT HOLE	=				
MAX DEV:	deg 🛭	MD				
DEV @ PERFS:	deg 🛭	MD				
DEV @ PERFS:	deg @	MD				
DEV @ PERFS:	deg C	MD				

DRILLING / CO	OMPLETION FLUID
DRILLING FLUID:	ppg -
DRILLING FLUID:	ppg -
DRILLING FLUID:	ppg -
COMPLETION FLUID:	ppg -
PACKER FLUID:	ppg -

	TUBULAR DATA								
Tubulars	Size	Weight	Grade	Thread	MD	TVD	TOL		
ORIVE PIPE									
CONDUCTOR				1					
SURFACE	13.375	48.000	H-40	STC	497	497	CIRC		
INTERMEDIATE	8.625	32.000	K-55	LTC	4,825	4,825	CIRC		
PRODUCTION	5.500	17.000	P-110		4,744	4,744			
PRODUCTION	5.500	17.000	L-80		12,670	12,670	NO CIRC		
PROD LINER									
PROD LINER									
TUBING (Short String)									
TUBING (Long String)	2.375	4.7#	L-80	EUE 8rd	12037'	12037']		
TUBING (Long String)							l		

W	WELLHEAD DATA						
TYPE							
WP							
T C	FLANGE:						
E P	THREAD:	-					
UBING HA	ANGER:						
BTM F	LANGE:						
BPV PF	OFILE:						
ELEVA	TIONS:	GROUND					
RKB:	4026	ELEVATION					
KB-ELEV:	17'	4009'					



	EQUIPMENT DESCRI	PTION		ID	OD	LENGTH	DEPTH MD
		·					
	TOC @ 5950' RKB (CBL - 3/26/01)						
	Packer Fluid: 2% KCL water w/ corrosion inh	ibitor and	d O2 scavenger.				
	TUBING DETAIL						
	KB (17')						0.00
	2 jts 2-3/8", 4.7#, L-80 EUE tbg						17.00
	6', 10' pup joints			A			82.10
	367 jts 2-3/8*, 4.7# L-80 EUE 8rd tbg						98.30
	Marker Sub 8' pup jt			110 0	1		12029.60
	1 jt 2-3/8", 4.7# L-80 EUE 8rd tbg			- 1, u	FD.		12037.60
	Weatherford On-Off Tool w/ 1.875" "F" Profile	e Nipple		11-ppc	[_ []		12070.20
	5-1/2" Arrowset 1 Packer w/ carbide slips			Hobbs OCD			12071.70
	Spacer - 1 jt 2-3/8" L-80 tbg			- UUU			12079.00
	Bar vent assembly						12111.50
	Mechanical Tubing Release (EOT)					1	12112.80
			,				-
	Tagged top of TCP assy w/ slick line at 12,50	00'					
l	Spacer - 1 jt 2-3/8" L-80 tbg						
	Mechanical firing head		TCP GUN				
	4" TCP gun assy, loaded at 6 spf @ 60 deg		DESCRIPTION				
	MESA (MORROW) SAND						
	Perforations: 12152' - 12156' (4' @ 6 s	spf)					
1	12178' - 12182' (4' @ 6 s	pf)					
	12184' - 12188' (8' @ 6 s	pf)					
1	, and and a second a second and						
ľ	COMMENTS:	API#	30-025-35378	PLUG BACK I	DEPTH:	12,545	12,545
1	13-		ted with 545 sacks	TOTAL WELL		12,670	12,670
1	8-5	5/8" cementi	ed with 1755 sacks	PREPARED	BY:	DATE:	
				ł .		1	y 2, 2003



OPERATOR: OCEAN ENERGY, INC.

LEASE / WELL: PATTERSON #41 COUNTY / STATE:

TUBING (Long String)

LUCKY #13

PANTHER MARTIN #2 (TOWNSEND #13)

SURVEY LOCATION: Sec. 3 - T16S - R35E WELL SKETCH: PROPOSED COMPLETION

LEA COUNTY, NEW MEXICO

SURFACE LOCATION: 3750' FNL & 1980' FWL FIELD: **TOWNSEND**

DIREC	CTIONAL DATA	
кор:	STRAIGHT HOLE	
MAX DEV:	deg €	MD
DEV @ PERFS:	deg @	MD
DEV @ PERFS:	deg 😉	MD
DEV @ PERFS:	deg G	MD

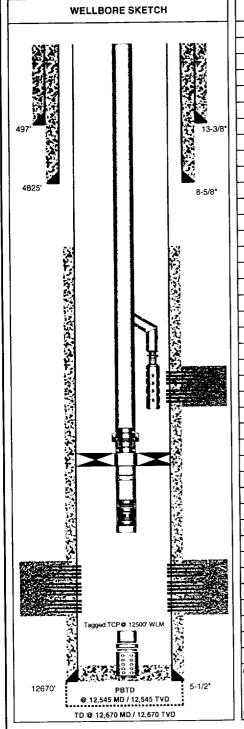
DRILLING RIG:

COMPLETION RIG:

	T T	144 - 7 1-4	Grade	Thread	MD	TVD	TOL
Tubulars	Size	Weight	Grade	IIWead	WID.		1.02
DRIVE PIPE							
CONDUCTOR							
SURFACE	13.375	48.000	H-40	STC	497	497	CIRC
INTERMEDIATE	8.625	32.000	K-55	LTC	4,825	4,825	CIRC
PRODUCTION	5.500	17.000	P-110		4,744	4,744	
PRODUCTION	5.500	17.000	L-80		12,670	12,670	NO CIRC
PROD LINER							
PROD LINER							<u> </u>
TUBING (Short String)			_				1
TUBING (Long String)	2.375	4.7#	L-80	EUE 8rd	12037	12037'	1

W	WELLHEAD DATA						
TYPE							
WP							
T C	FLANGE:						
E P	THREAD:						
UBING H	ANGER:						
BTMF	LANGE:						
BPV PI	ROFILE:						
ELEVA	TIONS:	GROUND					
RKB:	4026'	ELEVATION					
KB-ELEV:	17'	4009'					

DRILLING / CO	MPLETION	FLUID
DRILLING FLUID:	ppg -	
DRILLING FLUID:	ppg -	
DRILLING FLUID:	ppg -	
COMPLETION FLUID:	ppg -	
PACKER FLUID:	ppg -	
WEL	LBORE SKE	тсн
OMESS	П	1 193



EQUIPMENT DES	CRIPTION		ID	OD	LENGTH	DEPTH
Edon ment bed						MD
TOC @ 5950' RKB (CBL - 3/26/01)						
Packer Fluid: 2% KCL water w/ corrosion	n inhibitor and	d O2 scavenger.				
TUBING DETAIL	<u>-</u>					
			_			
"PROPOSED" - ADD PERFORATI	ONS					
Perforations: 11850' - 11860' (10'			,	1		
Pup joint						
"Y" block Adapter						
2-3/8" tubing (X joints) 4.7# L80 8rd EU			FFR	2003		
Weatherford On-Off Tool w/ 1.875" "F"				FD		
5-1/2" Arrowset 1 Packer w/ carbide slip			- Rus	+ "		
				pps		
Spacer - 1 jt 2-3/8" L-80 tbg				1.0		
Bar vent assembly					 	
Mechanical Tubing Release (EOT)					 	
Towns ton of TCD poor of slight line of	12 500'			 	 	
Tagged top of TCP assy w/ slick line at	12,500					
Spacer - 1 jt 2-3/8" L-80 tbg		TCP GUN		 	 	
Mechanical firing head		DESCRIPTION			 	
4" TCP gun assy, loaded at 6 spf @ 60	aeg	<u> </u>		 - -	 	
MESA (MORROW) SAND					 	
Perforations: 12152' - 12156' (4'				 	 	
12178' - 12182' (4'			 	<u> </u>	+	
12184' - 12188' (8'	@ 6 spf)			ļ	 	
					10.545	10.54
COMMENTS:		# 30-025-35378	li .		12,545	12,54
		ented with 545 sacks	TOTAL WEL		12,670	12,67
		nted with 1755 sacks	JUSTIN I		DATE: Februa	ary 2, 2003
DRAWING NOT TO SCALE	5-1/2" cemen	nted with 1485 sacks	T ACOUNT	MELMI	Licoluc	,,