

State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Enr , Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-37378

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER _____

2. Name of Operator **OCEAN ENERGY, INC.**

3. Address of Operator **1001 Fannin, Suite 1600, Houston, TX 77002**

4. Well Location
Unit Letter **11** : **3750** Feet From The **North** Line and **1980** Feet From The **West** Line
Section **3** Township **16S** Range **35E** NMPM Lea County

10. Date Spudded **2/04/01** 11. Date T.D. Reached **3/23/01** 12. Date Compl. (Ready to Prod.) **3/29/01** 13. Elevations (DF& RKB, RT, GR, etc.) **4009' GR** 14. Elev. Casinghead

15. Total Depth **12670'** 16. Plug Back T.D. **12545'** 17. If Multiple Compl. How Many Zones? **1** 18. Intervals Drilled By **12670'** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **12,152-12,188' (Mesa) Morrow** 20. Was Directional Survey Made **No**

21. Type Electric and Other Logs Run
Compensated Z-Densilog/Compensated Neutron/GR-Caliper/Log. Dual Laterolog/Long Spaced Sonic 22. Was Well Cored **No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	497'	17-1/2"	545 sx CI C	
8-5/8"	32#	4825'	11"	1755 35:65:6	
5-1/2"	17#	12670'	7-7/8"	1485 sx CI H	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	12072
						12072'

26. Perforation record (interval, size, and number) 12,152-12,188' - 4" TCP gun loaded 6 spf	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12152-188'	Frac w/binary foam w/14,500 lbs

28. PRODUCTION							
Date First Production 3/30/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		

Date of Test 5/26/01	Hours Tested 24	Choke Size 40/64"	Prod'n For Test Period	Oil - Bbl 25	Gas - MCF 1700	Water - Bbl. 10	Gas - Oil Ratio -----
Flow Tubing Press. 600	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 25	Gas - MCF 1700	Water - Bbl. 10	Oil Gravity - API - (Corr.) -----	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By
Merle Lewis

30. List Attachments

Deviation Survey, copy of all logs; wellbore sketch

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature **Jeanie McMillan** Printed Name **Jeanie McMillan** Title **Regulatory Specialist** Date **7/02/01**

AMENDED TO REFLECT FORM. TOPS

