

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-025-35388

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VO-4836

7. Lease Name or Unit Agreement Name:

Alar AYL State

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

7. Well No.

#1

8. Pool name or Wildcat

Wildcat Mississippian

4. Well Location

Unit Letter **P** : **660** feet from the **South** line and **660** feet from the **East** line

Section **19** Township **15S** Range **32E** NMPM **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

4337' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/19/01 - Drilled to 10,097'. Work stuck pipe.

5/21/01 - Work stuck pipe, would not come free. Back off drill collars. Left 6 6" drill collars, 2 1 1/2" combo, 1 short drill collar and bit in hole.

5/22-5/26/01 - Top of fish 9916', bottom 10,097'. Try to recover fish, no recovery. Prep to set cement plug and kick off.

5/27/01 - TIH open ended. Pump cement plug #1 140 sxs H + .9% CD-31. PD at 10:30 AM. TIH and tag cement at 9600'. WOC.

5/28/01 - Dress off top of cement plug to 9751'. Drill out at 11:00 AM. WOC 24 hours 30 mins.

5/31/01 - Drilled to 9794', reamed to bottom. Picked up straight hole motor. Drilled to 9887', 50% cement, 50% lime.

6/1/01 - Set cement plug #2 at 9865' with 170 sxs H + .2% CD-31. PD at 10:15 PM. WOC.

6/2/01 - Tagged TOC at 9500'. Drilled cement 9500-9640'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Susan Herpin* TITLE **Engineering Technician** DATE **March 1, 2002**

Type or print name **Susan Herpin**

Telephone No. **505-748-1471**

(This space for State use)

Approved as to plugging of the Well Bore.

Liability under bond is retained until

APPROVED BY *Mary W. Wink*

TITLE **Surface restoration is completed**

DATE **MAY 16 2002**

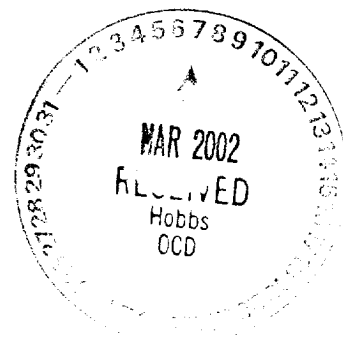
Conditions of approval, if any:

Yes
SUPERVISOR'S/STAFF MANAGER

Yates Petroleum Corporation
Alar AYL State #1
API - 30-025-35388
Section 19 T15S R32E
Lea County, NM

Describe proposed or completed operations (continued):

6/3/-6/9/01 - Drill to 10,083'. Run DST #1 (Cisco) 9950-10,083'.
6/11/01 - Run DST #2 (Cisco) 10,082-10,091'.
6/26/01 - Drill to 12,580'. Run open hole logs. Logger's TD 12,579'. Wait on orders.
6/27/01 - Drilled to 12,616'. run DST #3 (Morrow) 12,575-12,616'.
6/29/01 - TD 7-7/8" hole at 12:30 PM at 12,810'.
6/30/01 - Run logs. Logger's TD 12,790'.
Received verbal permission from Jerry Wink with NMOCD to set cement plugs.
Set cement plug at 12,792' with 35 sxs H + 5# LCM-1 + .2% R-3.
Set cement plug at 11,584' with 25 sxs H + 5# LCM-1 + .2% R-3.
Set cement plug at 10,072' with 50 sxs H + 5# LCM-1 + .2% R-3. WOC.
7/1/01 - TIH - did not tag plug at 10,072'.
Set cement plug at 10,072' with 60 sxs Premium + 5 pps gilsonite + .2% HR-7. WOC.
TIH - did not tag. Circulate, no fluid loss.
Set cement plug at 10,072' with 60 sxs H + 5# LCM-1 + .2% R-3.
7/3/01 - Run Gyro survey. Spot cement kick off plug at 8900-8400' with 360 sxs H.
7/4/01 - TIH to 8901', did not tag cement. Set cement plug at 8901' with 400 sxs H + .9%R-3.
7/5/01 - Tag cement at 8368'. Directionally drill.
7/11/01 - Run DST #4 (Wolfcamp) 9004-9150'.
7/20/01 - Run DST #5 (Wolfcamp) 9794-9932'.
7/22/01 - Reached TD of 7-7/8" directional hole at 9982'. Work stuck pipe and wait on orders.
7/23/01 - Received verbal permission from Gary Wink with NMOCD to set cement plugs.
Set cement plug at 9961' with 35 sxs H. (TD-9861')
Set cement plug at 7735' with 25 sxs H. (7735-7635')
Set cement plug at 5260' with 25 sxs H (5260-5160')
Set cement plug at 4050' with 50 sxs H + 2% CaCl2. WOC.
TIH to tag, did not tag.
Set cement plug at 4050' with 50 sxs H + 2% CaCl2. WOC.
TIH and tag at 3881'.
7/24/01 - Set cement plug at 1934' with 25 sxs H.
Set cement plug at 430' with 25 sxs H.
Set cement plug #7 at 62' with 10 sxs H.
Rig released at 2:45 PM.



(505) 746-6124 Office
(505) 365-6414 Cellular
(505) 748-8761 Fax



Post Office Box 1122
1908 South First Street
Artesia, New Mexico 88211-1122

Date Invoice #
3/25/2002 10459

Bill To

YATES PETROLEUM CORP
105 S 4TH ST
ARTESIA NM 88210

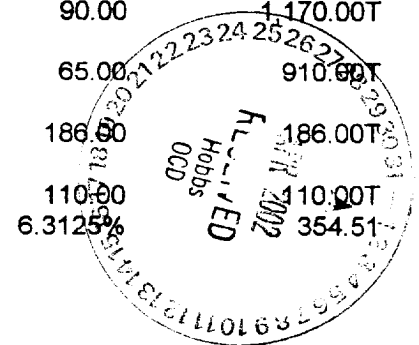
Authorization		Terms	Location	
JIM KROGMAN		JK 103-0343	ALAR "AYL" ST #1	
Quantity	Description	Rate	Amount	

3/21/02

PULLED WIRE AND POSTS, PULLED ALL PLASTIC,
BROKE OUT DRILLING PITS AND MIXED MUD; PUSHED
IN PITS, RIPPED PITS, PULLED ALL PLASTIC AND
WALKED PITS DOWN; PICKED UP ALL TRASH IN
PASTURE AND ON LOCATION AND SEEDED.

12 DOZER HOURS @	90.00	1,080.00T
12 DOZER HOURS @	90.00	1,080.00T
12 DOZER HOURS @	90.00	1,080.00T
13 DOZER HOURS @	90.00	1,170.00T
14 CREW HOURS @	65.00	910.00T
BLM SEED	186.00	186.00T
DUMP FEE	110.00	110.00T
Sales Tax	6.3125%	354.51

JK
920490



Subtotal \$5,616.00

Total \$5,970.51

Thank You For Your Business!