1000 Rio Brazos Rd., Aztec, NM 87410

Signature

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

	Form C-105	
Revised	March 25, 1999	

	Teoriood intarett at it is
WELL API NO.	
30-025-35388	_
5. Indicate Type of Lease	
STATE X FI	EE
State Oil & Gas Lease No	•

Title Engineering Tech. Date March 4, 2002

1220 S. St. Francis Dr., Santa Fe, NM 87505								State Off c		455 1 10.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
Ia. Type of Well: OIL WELL GAS WELL DRY X OTHER b. Type of Completion: NEW WORK PLUG DIFF. WELL X OVER DEEPEN BACK RESVR. OTHER							-	7. Lease Name or Unit Agreement Name Alar AYL State								
2. Name of Operator									11.11	- :	8. Weli No.					
Yates Petroleum Corporation									#1							
3. Address of Operator 105 South 4th St., Artesia , NM 88210									Pool name or Wildcat Wildcat Mississippian							
4. Well Location	341	: 622	, — .		9/E				_							
Unit Letter	<u>P:</u>	660	Feet From T	he		Line ar										
Section	19	S . T D D	Township	San Car	15S	Ran ly to Prod.)		32E			IMPM RKB, RT, G	Lea	Cour	nty . Casinghead		
10. Date Spudded RH - 03/31/01 RT - 4/22/01		7/22/01						13. E		433	37' GR					
15. Total Depth 9982' MD 9947' TVD		16. Plug Back	c T.D	17. If Multiple Compl. How Many Zones? 18. Intervals Rotary Tools Cable Tools Drilled By 40-9982'												
19. Producing Inter-	al(s), o	f this comple	tion - Top, Bo	ttom, N	ame			•				20. Was l	Directional S			
N/A		 _									22. Was W	all Carad	<u> </u>	es		
21. Type Electric ar		_									No	en Corea				
CNL/I.DC, Lo	reioi	og	CASI	NG R	ECORD	(Report	all stri	ings	set in we	:11)	140		·			
CASING SIZE		WEIGHT			DEPTH S				E SIZE		CEMEN	ITING REC	CORD	AMOUNT PULLED		
	16"		40'						20"			nt to sur	face			
11-3	3/4'		42#			392'		14-3/4"			300 sxs circ					
8-5	/8"	32# 4		4056'	1		1"	1330 sxs cir		rc						
				I DV	ER RECO	OBD.	· · ·		 -	25.		THRING	RECORD			
SIZE	TOP		BOTTOM	LIN		CEMENT	SCRI	EEN		SIZI	<u> </u>		HSET	PACKER SET		
SILL	101		BOTTOM		0.110110								7			
26. Perforation re	cord (in	terval, size, a	nd number)		<u> </u>	···· -					CTURE, C	EMENT,	SQUEEZE	E, ETC.		
							DEP	THI	NTERVAL		AMOUNT	ANDKIN	D MATERIA	AL USED		
None												- R	MA: 2	<u> </u>		
							<u> </u>					-\c				
												- /E	<u> </u>			
38						PRO	DUC"	TIC	N			16				
Date First Production	on .	I P	roduction Me	thod (Fl	owing, gas					<i>9)</i>	Well Stat	us (Prod. o	Shut-in			
N/A						N/A							Dry			
Date of Test	Hours	Tested	Choke Size		Prod'n F Test Per	iod	Oil –				- MCF		- Bbl.	Gas - Oil Ratio		
Flow Tubing Press.	Casing	g Pressure	Calculated Hour Rate	24-	Oil - Bb		Gas – MCF			Water - Bbl. O		il Gravity - API - (Corr.)				
29. Disposition of 0	L Gas (Sol	d, used for fu	iel, vented, 210	·. <i>j</i>	1							Test W	Vitnessed I	Ву		
		, , ,												-		
30. List Attachmen	ts					****								1/		
Logs, devic	tion	survey, o	direction	al sui	rvey						,			V		
31 I hereby certi	fy that i	the informat	ion shown o	n both s	sides of th	iis form as	true a	nd c	omplete to	the	best of my k	inowledge	and belief			

Printed

Name

Susan Herpin