

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30025-35397

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER _____

2. Name of Operator
CONCHO RESOURCES INC.

3. Address of Operator

110 W. LOUISIANA STE 410; MIDLAND TX 79701

4. Well Location

Unit Letter H : 1650 Feet From The South Line and 660 Feet From The West Line

Section 33 Township 15S Range 32E NMPM LEA County

10. Date Spudded 3-4-01	10. Date T.D. Reached 4-21-01	11. Date Compl. (Ready to Prod.) 05-22-01	12. Elevations (DF& RKB, RT, GR, etc.) 4310'GR	13. Elev. Casinghead 4311'
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15. Total Depth 12410	16. Plug Back T.D. 12404	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools XXXXXXXXXXXXXXXXXX	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
Morrow 12244-12262'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

CNL DSN DLL CBL

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	417	17-1/2	455 sx C	0
9-5/8	40	4182	12-1/4	1500 sx C	0
5-1/2	17	12410	8-3/4	1475 sx H	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	12142
						12144

26. Perforation record (interval, size, and number)
12244-12262' 4 SPF (72 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 5-23-01	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) Flowing
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6-15-01	Hours Tested	Choke Size 60/64	Prod'n For Test Period	Oil - Bbl 50	Gas - MCF 800	Water - Bbl. 0	Gas - Oil Ratio 16000
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Flow Tubing Press. 80	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 50	Gas - MCF 800	Water - Bbl. 0	Oil Gravity - API - (Corr.) 52.7
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By
Mark Hulse, Concho Resources Inc.

30. List Attachments
LOGS, LETTER OF CONFIDENTIALITY, Sundry

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name Terri Stathem

Title Production Analyst Date 6-25-01

K2

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Delaware	T. Canyon
T. Bone Spring	T. Strawn
T. Wolfcamp	T. Atoka
T. Canyon	T. Miss
T. Strawn	T. Devonian
T. Atoka	T. Silurian
T. Morrow	T. Montoya
T. San Andres 4180	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware
T. Drinkard	T. Bone Springs
T. Abo 7620	T. Morrow 11910
T. Wolfcamp 8960	T. Barnett
T. Penn	T. Miss 12290
T. Cisco (Bough C) 10540	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
	4620		Mud log starts @ 2000'
	4650		Anhydrite/Dolomite
	4820		Dolo/Anhy/Shale
	4870		Dolo/Anhy/Limestone
	7610		Dolo/Sandstone
	7730		Dolo/Anhy/Shale/Chert
	7880		Dolo/Anhy/Silstone
	8430		Shale/Colo/Anhy
			Dolo/Shale/Anhy

From	To	Thickness In Feet	Lithology
8430	8520		Dolo/Shale/Silstone
8520	8940		Dolo/Shale
8940	10670		Limestone/Dolo/Chert/Sh
10670	11240		LS/SH/SS
11240	11256		Sandstone
11256	11264		Limestone/Sh
11264	11274		Sandstone
11274	11610		Limestone/Shale
11610	11762		Limestone/Shale/Sandstone
11762	11774		Sandstone
11774	12410		Sandstone/LS/Sh
12410			TD