State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District (PO Box 1980, Hobbs, NM 88241-1980 District II
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

00 Rio Brazos Rd , strict IV) Roy 2088, Santa F	Aztec, NM 87410 Fe, NM 87504-2088							L	AMENDED REPOR	
50x 2000, Salika F	Fe, INIVI 07504-2000	RE		OR ALLOWA	ABLE AND	AUTHORIZ	ATION TO T	RANSPORT	OGRID Number	
Yates Petroleum Corporation								25575		
104 South 4th St.					73			Reason for Filing Code		
	Artesia, NI	M 88210	505-748-1	471 <i>№6</i> 8	S153505B MORROW 8. Property Name			Gas Connect - 4-5-02		
	API Number		<u> </u>	•	# 140 h	Pool Name	CED IN THE	B a	6. Pool Code	
30	0-025-35449	1	WILDCAT S153505B MORROW				PO NOT C	POOK.	96664	
7. Property Code			8. Property Name						9 Well Number	
27703 10. Surface Loc			Breeze AYF State Com						1	
UI or lof no	10. Surfac	Township	Range	Lol Idn	Feet From the	North/South Line	Feet From Ihe	East/West Line	County	
<u> </u>	4	15S	35E		1980	s	990	E	Lea	
UL or lot no.	11. Botton	n Hole Lo Township	cation Range	Lot Idn	Feet From the	North/South Line	Feet From the	East/West Line	County	
		·								
12. Lse Code	13 Producing	Method Code		onnection Date	15. C-129	Permit Number	16. C-129 Ef	ective Date	17 C-129 Expiration Date	
S	Oil and Ga	e Transno	4/5/02	2	İ			<u> </u> _		
18 Tra	18 Transporter OGRID		19. Transporter Name and Address			20 POD			D ULSTR Location d Description	
		AMOCO PIL INT TRUCKING		a pp l	applied for-			O Description		
<13 8648		BPP/L NAInc								
147831		AGA	AGAVE ENERGY CO.		a pp l	ied fer	G			
						2830929				
						T				
	Produced 1			<u> </u>		24 POD U	LSTR Location and Desc	rintion		
	applie		-			24.1000	ESTIT ESCENSIA DE DESC	- p.or		
28	30931									
	Well Comp	letion Da		<u> </u>						
25 Spud Date 9/29/01			26 Ready Date		TD	28 PBTD		29 Perforations		
9/2	9/U1 30. Hole Size	1/	10/02	12,0		13,	737' 32. Depth Set	13 <u>,</u>	300-332'	
20"			16"			40'		· - ···	cmt to suface	
17-1/2"				13-3/8"		400'			470 sx - circ	
12-1/4"				9-5/8"		5902'			1750 sx - circ	
8-3/4"		7"			12085'			530 sx - circ		
	Well Test									
	e New Oil	4/	Delivery Date 5/02	36. Tes 1/9/	02	24	hrs	38 Tbg. Pressure	39. Csg. Pressure	
	2/64		0	42. W		•	MCFD	44. AUF	45. Test Method	
hereby certi	ify that the rules of	the Oil Conse	ervation Division h	<u> </u>				<u></u>		
and that the wledge and b	information given	above is true	and complete to t	the best of my		OIL C	ONSERVAT	ION DIVISIO	N	
ature:		/	$\mathcal{I}_{\mathcal{I}}$	ρ	Approved By:		ORIGINA	AL SIGNED	R Y	
ignature: Wonna Clack rinted Name:					PAUL F. KAUTZ					
	a Clack				Tille:		PETROLE	EUM ENGIN	IEER	
201111	·····				Approval Date					
Operations Technician Phone:						APR 1 9 2002				
8-Apr-02	1		505-7	48-1471						
f this is a chang	ge of operator fill in C	GRID number a	nd name of the prev	vious operator.						
						· · · · · · · · · · · · · · · · · · ·				
	Previous Operator	Signature			Printed Name			Title	Date	