

State of New Mexico  
Energy, Minerals and Natural Resources Department

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL APN	30-025-35449
5. Indicate Type of Lease	State <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-978

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Breeze AYF State Com	
2. Name of Operator YATES PETROLEUM CORPORATION		8. Well No. 1	
3. Address of Operator 105 S 4th STREET, ARTESIA, NM 88210		9. Pool Name or Wildcat Wildcat Morrow	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>4</u> Township <u>R15S</u> Range <u>R35E</u> NMPM LEA County			
10. Date Spudded 9-29-01	11. Date T.D. Reached 12/15/01	12. Date Completed (Ready to Prod) 1/10/02	13. Elevations (DF & RKB, RT, GR, etc.) 4006' GR
15. Total Depth 13,806'	16. Plug Back T.D. 13,737'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled by Rotary Tools 40-13806' Cable Tools
19. Producing Interval (s), of this completion - Top, Bottom, Name 13,000-332' - MORROW			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR, CBL			22. Was Well Cored No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	CEMENT TO SURFACE	
13-3/8"	48#	400'	17-1/2"	470 SX - CIRC	
9-5/8"	36& 40#	5902'	12-1/4"	1750 SX - CIRC	
7"	26#	12085'	8-3/4"	530 SX - CIRC	

24 LINER RECORD					25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	11806'	13806'	130 SX		2-3/8"	11994'	13100'

26 PERFORATION RECORD ( INTERVAL, SIZE, AND NUMBER) 13,300-332' = 78 HOLES @ 6JPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 13300-332' AMOUNT AND KIND MATERIAL USED 1500 gal 7-1/2% Morrow acid w/ 100 SCF N2 w/ 50 ball sealers	
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**PRODUCTION**

Date First Production 1/10/02	Production Method (Flowing, gas lift, pumping - Size and type pump) F				Well Status (Prod. Or Shut-in) SIWOPLC		
Date of Test 1/9/02	Hours Tested 24	Choke Size 32/64	Prod'n for Test Period	Oil - Bbl 0	Gas-MCF 1014 MCFD	Water -Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 150 #	Casing Pressure	Calculated 21-Hour Rate	Oil- Bbl 0	Gas-MCF 1014 MCFD	Water -Bbl 0	Oil Gravity - API	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SIWOPLC						Tested Witnessed By MIKE ALLEN	

30. List Attachments LOGS, DEVIATION SURVEY, DST RESULTS	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>Donna Clack</u>	Printed Name <u>Donna Clack</u> Title <u>Operations Technician</u>
	Date <u>1/14/02</u>

JC

K2

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries):

### 38. GEOLOGIC MARKERS

			TOP	
			TRUE VERT. DEPTH	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.	MEAS. DEPTH
			RUSTLER	1952
			YATES	3076
			SAN ANDRES	4625
			ABO	8219
			WOLFCAMP	9804
			STRAWN LM	1971
			ATOKA SHALE	12316
			MORROW	13036
			AUSTIN	13534