

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APN NO. 30-025-35449
5. Indicate Type of Lease State <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
7. Lease Name or Unit Agreement Name VA-978 Breeze AYF State Com
8. Well No. 1
9. Pool Name or Wildcat Wildcat Morrow

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 105 South 4th., Artesia, NM 88210	4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>15S</u> Range <u>35E</u> NMPM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4006'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>intermediate casing & cement</u> <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-22-01 - RU casing crew, run 135 jts 9-5/8" 36 & 40# (5907.89') casing, set @ 5902'. CASING BREAKDOWN:
Ran 62 jts 9-5/8" 40# NS80 8R LT&C (2730.01), 1 jt 9-5/8" 40# NS80 8R ST&C (45.28'), 5 jts 9-5/8" 40# J-55
8R ST&C (224.53'), 64 jts 9-5/8" 36# J-55 8R STC (2772.98'), 3 jts 9-5/8" 40# J-55 8R STC (1
Regular guide shoe set @ 5902'. Float collar set @ 5855.41'. Cemented w/ 1550 sx Interfill "C" (yld 2.41, wt 11.90)
Tailed in w/ 200 sx Premium Plus w/ 2% CaCl2 (yld 1.34, wt 14.8). PD @ 1:45 am 10-23-01. Bumped plug
to 1400#, gloat held OK. Circulate 250 sx cement. WOC. NOTE: Notified Sylvia Dickey w/ Hobbs OCD
via voice mail of operations.
10-24-01 - Drilled out @ 6:00 pm 10-24-01. WOC 40 hrs 15 mins. Reduced hole to 8-3/4" & resumed drilling.

I hereby certify that the information above is a true and complete to the best of my knowledge and belief.

SIGNATURE Donna Clack TITLE Operations Technician DATE 1/10/02
TYPE OR PRINT NAME Donna Clack TELEPHONE NO 505-748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

JAN 25 2002