

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
**2040 Pacheco St.**  
**Santa Fe, NM 87505**

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-35449
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-978
7. Lease Name or Unit Agreement Name Breeze AYP State Com.
8. Well No. 1
9. Pool name or Wildcat Morton; Mississippian

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PORPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 105 S. 4th Street, Artesia, NM 88210
4. Well Location Unit Letter <u>I</u> : <u>1,980</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>15S</u> Range <u>35E</u> NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,921'
--

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>11. NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

Yates Petroleum Corporation respectfully requests permission to make the following changes to the APD for this well.  
Change APD hole/casing size and cement volumes as listed below. The hole and casing sizes have been amended to allow for a string of 7" to be set if severe lost circulation is encountered in the produciton hole. In the event that a deep string of 7" casing is needed a Sundry Notice will be submitted with the setting depth and cement volume. The new program is as follows:

Hole Size	Casing Size	Casing Weight/feet	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	400'	450sx	Surface
12 1/4"	9 5/8"	36# & 40#	4,700'	1,550 sx	Surface
8 3/4"	5 1/2"	17# & 20#	14,000'	1,250 sx	TOC-9,000'

TO:

NOTE: TD has been changed to 14,000' (was 13,950'), and TOC for 5 1/2" changed to 9,000' (500' above the Wolfanp top).

Also, the intermedaite setting depth has been changed from 6,200' to 4,700' (into the top of the San Andres). Thank you.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cory Frederick TITLE Drilling Engineer Asst. DATE 09/28/01  
TYPE OR PRINT NAME Cory Frederick TELEPHONE NO. (505)-748-4214

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE RECEIVED BY DATE 09/28/01  
CONDITIONS OF APPROVAL, IF ANY: TO BE COMPLETED