

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960 505-748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec. 19-T17S-R32E 330 FNL & 2310 FEL

5. Lease Designation and Serial No.

LC-029405A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BC Federal #4

9. API Well No.

30-025-35481

10. Field and Pool, or Exploratory Area

Maljamar Paddock

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

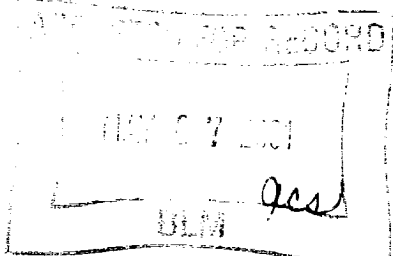
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Spud, and cement casings
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

03/31/2001 Spud 7:00 PM drilling 17 1/2" hole.
04/01/2001 TD at 667', RIH 15 joints 13 3/8" 48# ST&C H-40 set at 661', cemented w/350sx 35/65 6% gel 5# salt 1/4# CF tail in w/200sx Class C 2% CaCl, plug down 12:30 PM circ 105sx (witness P Hutchins) WOC 18 hours tested casing to 1800# for 30 minutes, held OK.
04/05/2001 11:30 AM spud 12 1/4" hole.
04/07/2001 5:00 AM TD 12 1/4" hole @ 2106'. RIH w/47 joints 9 5/8" 36 & 40# ST&C & LT&C landed @ 2101'. Cemented w/600sx 35-65-6 1/4# CF 6# salt & 200sx Class C 2% CC circ 80sx. Plug down @ 1:00 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.
04/19/2001 TD 5600', Log well.
04/20/2001 RIH w/7" 26# LT&C 135 joints, @ 5582', cement w/500sx 35/65 6% gel 3# salt 1/4# CF, Tail in w/200sx 50/50 Poz 2% gel 5/10% FL25, plug down 5:15 PM (TOP CMT EST @ 1350' FROM SURFACE) tied back to 9 5/8". WOC 12 hours tested casing to 600# for 20 minutes, held OK.



14. I hereby certify that the foregoing is true and correct

Signed

Curtis D. Carl

Title

Production Analyst

Date

5/3/01

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED
2001 MAY -4 AM 9:18
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE

