

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised March 17, 1999

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address <b>Ocean Energy, Inc.</b> 1001 Fannin, Suite 1600, Houston, TX 77002		<sup>2</sup> OGRID Number <b>169355</b>
<sup>3</sup> Property Code <b>37842</b>		<sup>4</sup> API Number <b>30-025-35495</b>
<sup>5</sup> Property Name <b>Eidson Ranch "17"</b>		<sup>6</sup> Well No. <b>1</b>

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>17</b>	<b>16S</b>	<b>35E</b>		<b>1310</b>	<b>South</b>	<b>1090</b>	<b>West</b>	<b>Lea</b>

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1 <b>Wildcat</b> <b>Townsend; Mississippian</b>	<sup>10</sup> Proposed Pool 2
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<sup>11</sup> Work Type Code <b>N</b>	<sup>12</sup> Well Type Code <b>G</b>	<sup>13</sup> Cable/Rotary <b>R</b>	<sup>14</sup> Lease Type Code <b>P</b>	<sup>15</sup> Ground Level Elevation <b>4029'</b>
<sup>16</sup> Multiple <b>N</b>	<sup>17</sup> Proposed Depth <b>13200'</b>	<sup>18</sup> Formation <b>Miss. Lime</b>	<sup>19</sup> Contractor <b>Nabors</b>	<sup>20</sup> Spud Date <b>4/15/01</b>

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
<b>17-1/2"</b>	<b>13-3/8"</b>	<b>48#</b>	<b>500'</b>	<b>575</b>	<b>Surf.</b>
<b>11"</b>	<b>8-5/8"</b>	<b>32#</b>	<b>5000'</b>	<b>1900</b>	<b>Surf.</b>
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>17#</b>	<b>13200'</b>	<b>1000</b>	<b>7800'</b>

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Ocean Energy, Inc. proposes to drill this well to 13200'. Log and run production casing as indicated above if log looks productive.

BOP Program: 11" 5000 psi type "U" ram. 11" 5000 psi annular preventor, 4" 5000 psi manifold. BOP's will be tested every two weeks. (See attached sketch of BOP's.

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jeanie McMillan*  
Printed name: **Jeanie McMillan**

Title: **Regulatory Specialist**

Date: **4/02/01**

Phone: (713) 265-6834;

Fax (713) 265-8086

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date: **APR 3 2001**

Expiration Date:

Conditions of Approval:

Attached ☐

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